110116_Hoover_1B.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compliance with MUST be submitte	d with this form.
check Applicable Boxes:	Effective Date of Transfer:NOVEMBER 1, 2016
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 221969 VK
Gas Gathering System:	Lease Name: HOOVER 1B
Saltwater Disposal Well - Permit No.:	NE _ SW _ NE Sec. 23 Twp. 24S R. 38 E W
Spot Location: feet from N / S Line	Legal Description of Lease: 1450 FNL & 1375 FEL
feet from E / W Line	"Su Attachment 1"
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: KEARNY
Number of Injection Wells **	Production Zone(s): CHASE
Field Name: HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	injection zone(s).
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
(API No. IT DITIII PIL, WO OF Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KCC WICHI
5249 /	Contact Person: Nancy FitzSimon NOV 7.8 2016
Past Operator's License No. 5249 OSBORN HEIRS COMPANY LTD	Phone: (210) 826-0700
Past Operator's Name & Address: OSBORN HEIRS COMPANY, LTD	October 31, 2016
P.O. Box 17968, San Antonio, Texas 78217	Date:
Title: Vice-President	Signature: Manay (1. Ats Smurr
	0
New Operator's License No	Contact Person: Kim Brand, Sr. Regulatory Specialist
New Operator's Name & Address: Scout Energy Management LLC	Phone:(972) 865-7597
4901 LBJ Freeway, Ste. 300, Dallas, Texas 75244	Oil / Gas Purchaser: See Attach ment / "
4901 LBJ Freeway, Ste. 300, Dailas, Texas 702-7	
JON PIOT	Date: OCTOBER 31, 2016
Title: MANAGING DIRECTOR /SR. REGULATORY SPECIALIST	Signature: Colorado C
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
remit no Hossimilated datas.	맛이 얼마나네. 그 얼마 들어서 현대 하나요?
	Date:
Date: Authorized Signature	Authorized Signature
DISTRICT EPR 2/20/17	PRODUCTION FEB 2 1 2011 UIE EB 2 1 2011
Mail to: Past Operator New Operator	tor District

Side Two

Must Be Filed For All Wells

Lease Name: _	HOOVER 1B	* Location: SEC. 23, T24S R38W					
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	section Line m South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned		
1B	15-093-21601-00-00	Circle FSLVEND	1375 Circle	GAS	PRODUCING		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
			FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
			FEL/FWL				
				KC	C WICHITA 10V 2 8 2016		
			FEL/FWI		RECEIVED		
			FEL/FWI				
				L			
				L			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

5249	Well Location:
PERATOR: License #	NE_SW_NE_Sec. 23 Twp. 24 S. R. 38 East X West
D O DOV 17069	County: KEARNY
ddless I.	- AD
ty: SAN ANTONIO State: TX Zip: 78217 + 0968 MARI CASTORENO	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
ontact Person:	- CHITA
hone: (210) 826-0700 Fax: (210) 826-7559 mail Address: maric@osbornheirs.com	Lease Name: HOOVER Well #: 18 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: NICHIE 2016 When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Surface Owner Information:	RECEIVED
lame: WILLIAM G. & SUSAN J. FRANCIS ddress 1: 1959 ROAD 200	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: LAKIN State: KS Zip: 67860 +	
and the state of with a Form C 1 (Intent) or CR-1 (C	athodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Continue) of lease reads	athodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Continue) of lease reads	athodic Protection Borehole Intent), you must supply the surface owners and
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Content) he KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enterested one of the following: Certify that, pursuant to the Kansas Surface Owner Not the Locations will be called the subject well is or will	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enterested to be a considered to be a consid	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted lice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enterescence of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands of the second option, submit payment of the \$30.00 hands of the second option, submit payment of the \$30.00 hands of the second option, submit payment of the \$30.00 hands of the second option, submit payment of the \$30.00 hands of the second option, submit payment of the \$30.00 hands of the second option.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted itee. Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (b) I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this adding fee, payable to the KCC, which is enclosed with this form.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enterescence of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form form and the associated Form C-1, Form CB-1, Form T-1, or Form	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted itee. Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. a). I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this adding fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA in CP-1 will be returned.

Well: Hoover 1B

County: Kearny

API: 15-093-21601

Legal Description of Unit: all Sec 23-24S-38W

Oil/Gas Purchaser: Energy Transfer Partners, LP

Leases Included*:

LESSOR	LESSEE	LEASE DATE	EFFECT. DATE	VOL	PAGE	LEGAL DESCRIPTION
pover, Helen Hillyard, Et Al	Beymer, C. E.	11/18/1944	11/18/1944	12		T-24-S, R-38-W SECTION 23: ALL KEARNY COUNTY, KANSAS

^{*}Insofar as to rights conveyed from surface to 100 feet below the Council Grove.

KCC WICHITA NOV 28 2016 RECEIVED