KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes: NOVEMBER 1, 2016 Effective Date of Transfer: Oil Lease: No. of Oil Wells KS Dept of Revenue Lease No.: 201961 VKR Gas Lease: No. of Gas Wells _ Gas Gathering System: Lease Name: _HOOVER 2 Saltwater Disposal Well - Permit No.: ___ feet from N / S Line Legal Description of Lease: 1320 FWL & 1320 FEL feet from | E / Enhanced Recovery Project Permit No.: _ County: KEARNY Entire Project: Yes No **Number of Injection Wells** Production Zone(s): CHASE Field Name: HUGOTON Injection Zone(s): ** Side Two Must Be Completed. S Line of Section feet from Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) W Line of Section feet from Haul-Off Workover Settling Type of Pit: Emergency Burn Nancy FitzSimon Contact Person: Past Operator's License No. Past Operator's Name & Address: OSBORN HEIRS COMPANY, LTD Phone: (210) 826-0700 P.O. Box 17968, San Antonio, Texas 78217 Title: Vice-President Signature: Contact Person: Kim Brand, Sr. Regulatory Specialist 34832 New Operator's License No. New Operator's Name & Address: Scout Energy Management LLC Phone: (972) 865-7597 4901 LBJ Freeway, Ste. 300, Dallas, Texas 75244 Oil / Gas Purchaser: Date: OCTOBER 31, 2016 JON PIOT Title: MANAGING DIRECTOR /SR. REGULATORY SPECIALIST Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. _ is acknowledged as _ is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by . Recommended action: permitted by No.: _ Date: Authorized Signature Authorized Signature 2011 **PRODUCTION** DISTRICT -District Mail to: Past Operator **New Operator**

Side Two

Must Be Filed For All Wells

ease Name:	No.: 201961 HOOVER 2		* Location: S	EC. 23, T24S R38W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	ection Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
2		Circle 1320 FSL/FNL	1320 Circle	GAS	PRODUCING
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		AUCHITA
		FSL/FNL	FEL/FWL	KC	C WICHITA
		FSL/FNL	FEL/FWL		10V 28 2016
		FSL/FNL	FEL/FWL		RECEIVED
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License #	Well Location:
lame: OSBORN HEIRS COMPANY, LTD.	
Address 1: P.O. BOX 17968	County: KEARNY Lease Name: HOOVER Well #: 2
	Lease Name: HOOVER Well #: 2
city: SAN ANTONIO State: TX Zip: 78217 + 0968	
Contact Person: MARI CASTORENO	the least below:
Phone: (210) 826-0700 Fax: (210) 826-7559	Mic
maric@osbornheirs.com	2 8 2010
W	ON ENED
Surface Owner Information:	RECEI
Name: KIRK, KENT, KYLE & CLAY MADDUX	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:2243 ROAD 190	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
	county, and in the real estate property tax records of the county treasurer.
Address 2:	
City: State 2ip =	
ut little and leasting of local roads t	thodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, face	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. See Act (House Bill 2032), I have provided the following to the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.
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Well: Hoover 2

County: Kearny

API: 15-093-20680

Legal Description of Unit: all Sec 23-24S-38W

Oil/Gas Purchaser: Energy Transfer Partners, LP

Leases Included*:

LESSOR	LESSEE	LEASE DATE	EFFECT. DATE	VOL	PAGE	LEGAL DESCRIPTION
Hoover, Helen Hillyard, Et Al	Beymer, C. E.	11/18/1944	11/18/1944	12		T-24-S, R-38-W SECTION 23: ALL KEARNY COUNTY, KANSAS

^{*}Insofar as to rights conveyed from surface to 100 feet below the Council Grove.

NOV 2 8 2016 RECEIVED