110116_Huffman_B_1H.pdf

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submitte				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016			
X Gas Lease: No. of Gas Wells_1**	KS Dept of Revenue Lease No.: 216050 KR Lease Name: HUFFMAN B Sec. 16 Twp. 34 R. 38 E X W			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location:feet from N / S Line	Legal Description of Lease: T 34S R 38W Sec 16 W2 6TH PRINCIPAL			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Stevens Production Zone(s): CHASE			
Number of Injection Wells**				
Field Name: KANSAS HUGOTON	Injection Zone(s):			
** Side Two Must Be Completed.				
Surface Dit Dormit No	feet from N / S Line of Section			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	fact from \ \Bar{\Bar{\Bar{\Bar{\Bar{\Bar{\Bar{			
Type of Pit: Emergency Burn Settling	Drilling			
Type of the Landigues o	Received Received CORPORATION COMMISSION			
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett NOV 0 8 2016			
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283			
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 CONSERVATION DIVISION WICHITA, KS			
Title: Regulatory Manager	Signature: // / Signature:			
Title: Acquiacty Manager	digitature.			
New Operator's License No. 32446	Contact Person: Arlene Valliquette			
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558			
	Oil / Gas Purchaser: Merit Energy Company, LLC			
13727 Noel Rd., Suite 1200				
Dallas, Texas 75240	Date: 10/28/16			
Title: N. Division Regulatory Manager	Signature: Arlane Villiquette			
Acknowledgment of Transfer: The above request for transfer of injection a	has been has been			
Acknowledgment of Transfer: The above request for transfer of injection a	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a				
Commission records only and does not convey any ownership interest in the				
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature 2017			
DISTRICT	RODUCTION FEB 1 7 2017 UIC LD 2017			
Mail to: Past OperatorDistrict				

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 216050				
Lease Name:	HUFFMAN B	* Location:16,34S,38W			
Well No.	API No. (YR DRLD/PRE 67)	Footage from (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1H	1518921252 🗸	1278 FSL	1166 FWL	GAS	PR
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		FSL/FNL	FEL/FWL		
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107-137-1-437-1-437-1-437-1-437-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1		FSL/FNL	FEL/FWL		
AND		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 32446	Well Location:			
Name: Merit Energy Company, LLC	Sec16Twp34 _S. R38 East X West			
Address 1: 13727 Noel Rd., Suite 1200	County: Stevens			
Address 2:	Lease Name: HUFFMAN B Well #: 1H			
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: Arlene Valliquette	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: Received KANSAS CORPORATION COMMISSION			
Phone: (972) 628 - 1558Fax: ()	KANSAS CORPORATO			
Email Address: Arlene.Valliquette@meritenergy.com	NON 0 8 5016			
	CONSERVATION DIVISION WICHITA, KS			
Surface Owner Information:	Wiching			
Name: GPG LLC Et Al	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1: 1114 Road A	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: Hugoton State:KS Zip: 67951- +				
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:	k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
KCC will be required to send this information to the surface o	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.			
I hereby certify that the statements made herein are true and correct to	o the best of my knowledge and belief.			
Date: 10/28/16 Signature of Operator or Agent: Acles	Title: North Division Regulatory Manage			