KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compitation of MUST be submit	tted with this form.			
Check Applicable Boxes: Oil Lease: No. of Oil Wells**	Effective Date of Transfer: NOVEMBER 1, 2016			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 207769			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:	Lease Name: JARVIS 1A SW SE NW Sec Twp 27S R 36			
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: 2605 FNL & 1320 FWL			
Enhanced Recovery Project Permit No.:	"See Attackment 1"			
Entire Project: Yes No	County: GRANT			
Number of Injection Wells **	Production Zone(s): COUNCIL GROVE			
Field Name: PANOMA	Injection Zone(s):			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling KCC WICHITA			
5249	Contact Person: Nancy FitzSimon NOV 2 8 2016			
Past Operator's License No	Phone: (210) 826-0700 RECEIVED			
Past Operator's Name & Address: OSBORN HEIRS COMPANY, LTD	Phone: Carloy 023 0700 Date: October 31, 2016			
P.O. Box 17968, San Antonio, Texas 78217				
Title: Vice-President	Signature: Mancy a. Fitz Simin:			
New Operator's License No	Contact Person: Kim Brand, Sr. Regulatory Specialist			
New Operator's Name & Address: Scout Energy Management LLC	Phone: (972) 865-7597			
New Operator's Name & Address: Social Energy Management 4901 LBJ Freeway, Ste. 300, Dallas, Texas 75244				
	Oil / Gas Purchaser: "See Attachment 1" Date: OCTOBER 31, 2016			
JON PIOT	Date: OCTOBER 1, 2010			
Title: MANAGING DIRECTOR /SR. REGULATORY SPECIALIST	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	n Commission. This acknowledgment of transfer pertains to Kansas Corporation			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.: ·			
	Date:			
Date: Authorized Signature	Authorized Signature			
DISTRICT EPR	PRODUCTION FIE B 2 2 2017			
Mail to: Past Operator New Oper	rator District			

Side Two

Must Be Filed For All Wells

Lease Name: _	_{No.:} 207769 JARVIS 1A		* Location: SEC. 5, T27S R36W					
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW				
1A	15-067-20314-00-00	2605 FSL FNL	3891 FEL Circle 1320 FELFWL	GAS	Dist. (PRODUCING			
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
			FEL/FWL					
		FSL/FNL	FEL/FWL					
			FEL/FWL					
	<u> </u>							
			FEL/FWL					
			FEL/FWL					
			FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
			FEL/FWL					
			FEL/FWL					
		FSL/FNL			KCC WICHITA			
		FSL/FNL			NOV 2 8 2016			
			FEL/FWI		RECEIVED			
			FEL/FWI					
			FEL/FWI					

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License #5249 OSBORN HEIRS COMPANY, LTD.	Well Location: SE_SE_SE_NW Sec. 5 Twp. 27 S. R. 36 East X West
ame:P.O. BOX 17968	County: GRANT Lease Name: JARVIS Well #: 1
ddress 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
mail Address: MARI CASTORENO State of the present	14 DVIC 4A CW/SE NW SEL, D-2/3-3044 SIVIII
urface Owner Information: KEITH M. & IDA L. PUCKET FAMILY TRUST	RECEIVED When filing a Form T-1 involving multiple surface owners, attach an additiona When filing a Form T-1 involving multiple surface owners, surface owner. Surface
lame:ATTN: DARYL PUCKET	
1360 E. ARIZONA	county, and in the real estate property tax records of the ocurry trous
Address 2: 1300 E. ARIZONA City: ULYSSES State: KS Zip: 67880 +	
We thin form is being submitted with a Form C-1 (Intent) or CB-1 (C	athodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter	athodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat snowing the predicted locations of states are preliminary non-binding estimates. The locations may be enter select one of the following:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the pla red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted
 the KCC with a plat showing the predicted locations distributed are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, 	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the played on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filled is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.
 the KCC with a plat showing the predicted locations may be enter are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(s KCC will be required to send this information to the surfaces, I acknowledge that I am being charged a \$30.00 has 	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the played on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted to be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (a). I acknowledge that, because I have not provided this information, the lace owner(s). To mitigate the additional cost of the KCC performing this andling fee, payable to the KCC, which is enclosed with this form.
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Well: Jarvis 1A

County: Grant

API: 15-067-20314

Legal Description of Unit: all Sec 05-27S-36W

Oil/Gas Purchaser: Energy Transfer Partners, LP

Leases Included*:

LESSOR	LESSEE	LEASE DATE	EFFECT. DATE	VOL	PAGE	LEGAL DESCRIPTION	
Moore, A.C.	Cities Service Oil Company	10/26/1942	10/26/1942	6	154	T-27-S, R-36-W SECTION 5: LOTS 1 & 2; S/2 NE/4 GRANT COUNTY, KANSAS	
Moore, A.C.	Columbian Fuel Corporation	1/28/1946	1/28/1946	8	164	T-27-W, R-36-W SECTION 5: NW/4 GRANT COUNTY, KANSAS	
Walker, Leslie Et Ux	Columbian Fuel Corporation	2/6/1946	2/6/1946	8	178	T-27-S, R-36-W SECTION 5: SW/4 GRANT COUNTY, KANSAS	
Euromex Oil Company, Inc.	Osborn, W. B.	5/25/1946	5/25/1946	9	96	T-27-S, R-36-W SECTION 5: SE/4 GRANT COUNTY, KANSAS	
Fleet, John J., Et Ux, Et Al	Osborn, W. B.	12/14/1944	12/14/1944	8	17	T-27-S, R-36-W SECTION 5: SE/4 GRANT COUNTY, KANSAS	
Osborn, W. B.	Magnolia Petroleum Corporation	8/13/1946	8/13/1946	9	221	T-27-S, R-36-W SECTION 5: SE/4 GRANT COUNTY, KANSAS	
Tate, George H., Et Ux	Cities Service Oil Company	11/16/1942	11/16/1942	2 6	159	T-27-S, R-36-W SECTION 5: SE/4 GRANT COUNTY, KANSAS	

^{*}Insofar as to rights conveyed from surface to 100 feet below the Council Grove.

NOV 2 8 2016 RECEIVED