KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: **NOVEMBER 1, 2016** Effective Date of Transfer: Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells _ 1 KS Dept of Revenue Lease No.: 207770 Gas Gathering System: Lease Name: JOHNSON 1A Saltwater Disposal Well - Permit No.: ___ - E2 Sec. 13 Twp. 25S R. 37 E ✓ W feet from N / Legal Description of Lease: 2640 FSL & 1320 FEL feet from | E / | W Line Enhanced Recovery Project Permit No.: _ County: KEARNY Entire Project: Yes No Number of Injection Wells _ Production Zone(s): COUNCIL GROVE Field Name: PANOMA Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: S Line of Section feet from (API No. if Drill Pit. WO or Haul) W Line of Section feet from Settling Haul-Off Workover Drilling Type of Pit: Emergency Burn 5249 Nancy FitzSimon Past Operator's License No. Contact Person: Phone: (210) 826-0700 OSBORN HEIRS COMPANY, LTD Past Operator's Name & Address: _ P.O. Box 17968, San Antonio, Texas 78217 Title: Vice-President Signature: Contact Person: Kim Brand, Sr. Regulatory Specialist 34832 New Operator's License No. . New Operator's Name & Address: Scout Energy Management LLC Phone: _(972) 865-7597 4901 LBJ Freeway, Ste. 300, Dallas, Texas 75244 Oil / Gas Purchaser: Date: OCTOBER 31, 2016 JON PIOT MANAGING DIRECTOR /SR. REGULATORY SPECIALIST Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit . Recommended action: permitted by No.: _ Authorized Signature Authorized Signature **PRODUCTION** DISTRICT -Mail to: Past Operator **New Operator** District

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 207770							
* Lease Name: Well No.	JOHNSON 1A		* Location:	* Location: SEC. 13, T25S R37W				
	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)			
1A	15-093-20090-00-00	Circle 2640 FSDFNL	1320 Circle	GAS	PRODUCING			
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
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		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL		KCC WICHITA			
			FEL/FWL		MUN 58 5016			
					RECEIVED			
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					

A separate sheet may be attached if necessary

SCANNED

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 ((Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #5249	Well Location:
Name: OSBORN HEIRS COMPANY, LTD.	S/2_NW_NE_SW_Sec. 13 Twp. 25 S. R. 37 East West
Address 1: P.O. BOX 17968	County: KEARNY
Address 2:	Lease Name: JOHNSON Well #:1
City: SAN ANTONIO State: TX Zip: 78217 + 0968 Contact Person: MARI CASTORENO	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: (210) 826-0700 Fax: (210) 826-7559	JOHNSON 1A C E/2 SEC. 13-25S-37W KEARNY
Email Address: maric@osbornheirs.com	JOHNSON 1A C E/2 SEC. 13-25S-37W KEARNY JOHNSON 1B SW SW NE NE SEC. 13-25S-37W KEARNY
Surface Owner Information: Name: P5 RANCH Address 1: 600 E ROAD 30 Address 2:	
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
	wner(s). To mitigate the additional cost of the KCC performing this
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.
I hereby certify that the statements made herein are true and correct to	o the best of my knowledge and belief.
Date: 10/31/16 Signature of Operator or Agent: Nancy	

ATTACHMENT I

Well: Johnson 1A

County: Kearny

API: 15-093-20090

Legal Description of Unit: all Sec 13-25S-37W

Oil/Gas Purchaser: Energy Transfer Partners, LP

Leases Included*:

LESSOR	LESSEE	LEASE DATE	EFFECT. DATE	VOL	PAGE	LEGAL DESCRIPTION	
Johnson, W.H., Et Ux	Wood, W. W.	10/18/1937	10/18/1937	6	151	T-25-S, R-37-W SECTION 13: S/2; NE/4; S/2 NW/4; LOTS 1 & 2 WITH ACCRETIONS THERETO IN NW/4 KEARNY COUNTY, KANSAS	
Johnson, W.H. Widower, Et Al	Stanolind Oil and Gas Company	5/25/1946	5/25/1946	14	117	T-24-S, R-37-W SECTION 13: LOTS 1 & 2; S/2 NW/4; NE/4; S/2 KEARNY COUNTY, KANSAS.	
Euromex Oil Company, Inc.	Osborn, W. B.	5/25/1946	5/25/1946	14	156	T-25-S, R-37-W SECTION 13: ALL LESS 15 ACRES FOR RIGHT OF WAY FOR CANAL KEARNY COUNTY, KANSAS	
Fleet, John J., Et Ux, Et Al	Osborn, W. B.	12/14/1944	12/14/1944	12	380	T-25-S, R-37-W SECTION 13: ALL LESS 15 ACRES KEARNY COUNTY, KANSAS	
Osborn, W.B., Et Ux	Jones, W.L.	3/1/1947	3/1/1947	15	247	T-25-S, R-37-W SECTION 13: ALL LESS 15 ACRES FOR RIGHT OF WAY FOR IRRIGATION CANAL KEARNY COUNTY, KANSAS	
State Board of Administration	Koch, Fred C.	8/26/1944	8/26/1944	11	579	INSOFAR AS THE LEASE COVERS THE FOLLOWING DESCRIBED LANDS: THE BED OF THE ARKANSAS RIVER AND ISLANDS LOCATED THEREIN (EXCEPTING ANY ISLANDS ON WHICH PATENTS HAVE BEEN ISSUED) OWNED BY THE STATE OF KANSAS, SITUATED WITHIN THE MEANDER AND DEFINED LINES OF SAID RIVER (BEING ALL LANDS EXCEPT ACTUAL ACCRETIONS) THAT TRAVERSES SECTIONS 13, T-25 S, R-37-W, SECTIONS 1-4, T-25-S, R-38-W AND SECTIONS 31 & 33, T-24-S, R-38-W, MORE OR LESS IN KEARNY COUNTY, KANSAS, ACCORDING TO SURVEY MADE BY GUY HARSHA, KEARNY COUNTY ENGINEER, ON DECEMBER 1, 1937.	

*Insofar as to rights conveyed from surface to 100 feet below the Council Grove.

KCC WICHITA NOV 28 2016 RECEIVED