KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: NOVEMBER 1, 2016 Effective Date of Transfer: Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 219809 Gas Gathering System: Lease Name: JOHNSON 4B Saltwater Disposal Well - Permit No.: _ _ SW _ NE Sec. 19 Twp. 25S R. 36 E ✓ W feet from N / S Line Spot Location: Legal Description of Lease: 1400 FNL & 1600 FEL feet from E / W Line Attackment Enhanced Recovery Project Permit No.: _ County: KEARNY Entire Project: Yes No Number of Injection Wells _ Production Zone(s): CHASE Field Name: HUGOTON Injection Zone(s): ** Side Two Must Be Completed. S Line of Section Surface Pit Permit No.: (API No. if Drill Pit. WO or Haul) W Line of Section feet from Settling Haul-Off Workover Drilling Type of Pit: Emergency Burn Nancy FitzSimon 5249 Contact Person: Past Operator's License No. Phone: (210) 826-0700 OSBORN HEIRS COMPANY, LTD Past Operator's Name & Address: _ October 31, 2016 P.O. Box 17968, San Antonio, Texas 78217 Date: Title: Vice-President Signature: Contact Person: Kim Brand, Sr. Regulatory Specialist 34832 New Operator's License No. New Operator's Name & Address: Scout Energy Management LLC Phone: _(972) 865-7597 4901 LBJ Freeway, Ste. 300, Dallas, Texas 75244 Oil / Gas Purchaser: JON PIOT Title: MANAGING DIRECTOR /SR. REGULATORY SPECIALIST Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as _ is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by . Recommended action: permitted by No.: _ Permit No: Date: Authorized Signature Authorized Signature **PRODUCTION** DISTRICT -District Mail to: Past Operator _ **New Operator**

Side Two

Must Be Filed For All Wells

KDOR Lease I	No.: 219809				
Lease Name:_	JOHNSON 4B		* Location:S	SEC. 19, T25S R36	W
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone
4B	15-093-21372-00-00	1400 Circle	1600 FEL FWL	GAS	PRODUCING
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		NOV 28 2016
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

SCANNED

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5249	Well Location:
Name: OSBORN HEIRS COMPANY, LTD.	NESW_NESec. 19 Twp. 25 S. R. 36 East 🗷 West
Address 1: P.O. BOX 17968	County: KEARNY
Address 2:	Lease Name: JOHNSON Well #: 4B
City: SAN ANTONIO State: TX Zip: 78217 + 0968	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: MARI CASTORENO	the lease below:
Phone: (_210) _826-0700 Fax: (_210) _826-7559	
Email Address: maric@osbornheirs.com	•
KCC WICHITA	A
Surface Owner Information: NOV 2 8 2016	
Name:P.O. BOX 86 RECEIVED	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
	county, and in the rotal obtate property tax records of the county treasurer.
City: HOLCOMB State: KS Zip: 67851 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank be	atteries, pipelines, and electrical lines. The locations shown on the plat
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the	atteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. (House Bill 2032), I have provided the following to the surface ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Forming filed is a Form C-1 or Form CB-1, the plat(s) required by this
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Well: Johnson 4B

County: Kearny

API: 15-093-21372

Legal Description of Unit: all Sec 19-25S-36W

Oil/Gas Purchaser: Energy Transfer Partners, LP

Leases Included*:

LESSOR	LESSEE	LEASE DATE	EFFECT. DATE	VOL	PAGE	LEGAL DESCRIPTION
Johnson, W.H. Widower, Et Al	Stanolind Oil and Gas Company	5/25/1946	5/25/1946	14	116	T-25-S, R-36-W SECTION 19: E/2 W/2; LOTS 1 & 2 KEARNY COUNTY, KANSAS
Bryant, John B., Et Ux, Et Al	Stanolind Oil and Gas Company	2/10/1945	10/22/1947	12	348	T-25-S, R-36-W SECTION 19: W/2 SW/4, KEARNY COUNTY, KANSAS

KCC WICHITA NOV 28 2016 RECEIVED

^{*}Insofar as to rights conveyed from surface to 100 feet below the Council Grove.