# 110116\_Kramer\_1\_1.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compliance w MUST be submit	tted with this form.
neck Applicable Boxes:	Effective Date of Transfer: November 1, 2016
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 232041 VIR
Gas Lease: No. of Gas Wells 1 **	
Gas Gathering System:	Lease Name: KRAMER
Saltwater Disposal Well - Permit No.:	Sec. 1 Twp. 34 R. 38 EXW
Spot Location:feet from N / S Linefeet from E / W Line	Legal Description of Lease: T 34S R 38W Sec 1 SW 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	Stavens
Entire Project: Yes No	County: Stevens
Number of Injection Wells**	Production Zone(s): CHASE
ield Name: VERNA NORTHEAST	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:(APi No. if Drill Pit, WO or Haul)	feet from N / S Line of Section  feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 Received  KANSAS CORPORATION COMM
P.O. Box 1330, Houston, Texas 77251	10/27/2016
Title: Regulatory Manager	Signature: NOV 0 8 2016  CONSERVATION DIVISION WICHITA KS
32446	Contact Person: Arlene Valliquette
New Operator's License No. 32446 /	Phone: (972) 628 - 1558
New Operator's Name & Address: Merit Energy Company, LLC	Oil / Gas Purchaser: Merit Energy Company, LLC
13727 Noel Rd., Suite 1200	
Dallas, Texas 75240	Date: 10/28/16 Signature: Alluw Valliquette
Title: N. Division Regulatory Manager	Signature:
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation	on Commission. This acknowledgment of transfer pertains to Randus Gorporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
the new onergior and may continue to injust nation	
Permit No.: Recommended action:	permitted by No.:
	Date:
	permitted by No.:  Date:

#### Side Two

### Must Be Filed For All Wells

KDOR Lease	e No.: 232041				
* Lease Name	KRAMER		* Location:1,34	4S,38W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-1	1518922693 - 00-02	1150 FSL	1950 FWL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	1	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	· ·	Received
Approximate the state of the st		FSL/FNL	FEL/FWL	KAI	NSAS CORPORATION COMMISSION
The second secon		FSL/FNL	FEL/FWL		NOV 0 8 2016  CONSERVATION DIVISION
According to the second state of the second st		FSL/FNL	FEL/FWL		WICHITA, KS
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
ALCO ATTENDED TO A STATE OF THE		FSL/FNL	FEL/FWL		_
100 C		FSL/FNL	FEL/FWL		_
The second distribution of the second		FSL/FN	LFEL/FWI	L	_
March 1841 March 1841 May 1841		FSL/FN	LFEL/FW	L	
salization are winds all other consumers and an are the		FOL/FAI	LFEL/FW	L	
HEREOTO THE THREE SHEET STORE SHEET SHEET STORE SHEET		FSL/FN	LFEL/FWI	L	
		FSL/FN	LFEL/FW	<b>L</b>	
		FSL/FN	LFEL/FW	/L	
***************************************					

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	Mall agation:		
PERATOR: License # 32446	Well Location:Sec1Twp34 _S. R38 East ☑ West		
ame: Merit Energy Company, LLC	Stevens		
ddress 1: 13727 Noel Rd., Suite 1200			
ddress 2:			
ity: Dallas State: TX Zip: 75240 +	the lease below:		
contact Person: Arlene Valliquette	Received  KANSAS CORPORATION COMMISSION		
Phone: (972) 628 - 1558Fax: ()	NOV 0.8 2016		
mail Address: Arlene. Valliquette@meritenergy.com	NOV 0 8 2016		
	CONSERVATION DIVISION WICHITA, KS		
Surface Owner Information:	Wash as additions		
Name: Kramer Properties	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface the register of deeds for the		
Address 1: 1114 S Monroe	owner information can be found in the records of the county treasurer		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: Hugoton State: KS Zip: 077317 +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (	Cathodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) or CB-1 (Intent) are preliminary non-binding estimates. The locations may be entered be subject one of the following:  X I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,  I have not provided this information to the surface owner (KCC will be required to send this information to the surface).	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the playered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  To be sufface as a separate plat may be submitted.  To be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) applies the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered Select one of the following:    Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,    I have not provided this information to the surface owner (KCC will be required to send this information to the surface owner (task, I acknowledge that I must provide the name and at that I am being charged a \$30.00 handling fee, payable to	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the playered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The located submitted in the surface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  The located submitted in the surface owner of the surface owner		