Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: NOVEMBER 1, 2016 Oil Lease: No. of Oil Wells Effective Date of Transfer: Gas Lease: No. of Gas Wells _ KS Dept of Revenue Lease No.: 202192 / ICR Gas Gathering System: Lease Name: KREHBIEL 1 Saltwater Disposal Well - Permit No.: _ - W2 Sec. 17 Twp. 24S R. 37 E ✓ W feet from N / S Line Legal Description of Lease: 1320 FWL & 2640 FNL feet from | E / Enhanced Recovery Project Permit No.: _ County: KEARNY Entire Project: Yes No Number of Injection Wells _ Production Zone(s): CHASE Field Name: HUGOTON Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: S Line of Section feet from (API No. if Drill Pit, WO or Haul) feet from W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Drilling Workover 5249 NOV 28 2016 Nancy FitzSimon Past Operator's License No. Contact Person: Past Operator's Name & Address: OSBORN HEIRS COMPANY, LTD Phone: (210) 826-0700 RECEIVED P.O. Box 17968, San Antonio, Texas 78217 October 31, 2016 Title: Vice-President Signature: New Operator's License No. 34832 Contact Person: Kim Brand, Sr. Regulatory Specialist New Operator's Name & Address: Scout Energy Management LLC Phone: (972) 865-7597 4901 LBJ Freeway, Ste. 300, Dallas, Texas 75244 Oil / Gas Purchaser Date: OCTOBER 31. JON PIOT Title: MANAGING DIRECTOR /SR. REGULATORY SPECIALIST Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #. noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation

Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _ . Recommended action: permitted by No .: . Date: Authorized Signature Authorized Signature DISTRICT **PRODUCTION** Mail to: Past Operator _ **New Operator** KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, KS 67202-1513

Side Two

Must Be Filed For All Wells

Lease Name: _	KREHBIEL 1		* Location:S	EC. 17, T24S R37W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-093-00654-00-00	2640 Circle	1320 Circle	GAS	PRODUCING
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL .		
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<u> </u>		FSL/FNL	FEL/FWL		
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		FSL/FNL _	FEL/FWL _		DAMOI IITA
		FSL/FNL	FEL/FWL		WICHITA
		FSL/FNL	FEL/FWL	110	y 2 8 2016
			FEL/FWL	ı	RECEIVED
		FSL/FNL _			
			FEL/FWL		
			FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Well: Krehbiel 1

County: Kearny

API: 15-093-00654

Legal Description of Unit: all Sec 17-24S-37W (to base of Hugoton)

Oil/Gas Purchaser: Energy Transfer Partners, LP

Leases Included*:

LESSOR	LESSEE	LEASE DATE	EFFECT. DATE	VOL	PAGE	LEGAL DESCRIPTION
Krehbiel, Fred H., Et Ux	Osborn, W. B.	3/31/1949	3/31/1949	18	333	T-24-S, R-37-W SECTION 17: N/2 SW/4 KEARNY COUNTY, KANSAS
Kaufman, Ella M., Et Vir	Osborn, W. B.	3/31/1949	3/31/1949	18	375	T-24-S, R-37-W SECTION 17: S/2 SW/4 KEARNY COUNTY, KANSAS
Wenzel, Frances I., Et Vir	Gillespie, H.M.	2/15/1947	2/15/1947	15	162	T-24-S, R-37-W SECTION 17: N/2 NW/4, KEARNY COUNTY, KANSAS
Stucky, Pearl, Et Vir, Et Al	Osborn, W. B.	9/28/1949	9/28/1949	19	163	T-24-S, R-37-W SECTION 17: S/2 NW/4 KEARNY COUNTY, KANSAS

NOV 2 8 2016 RECEIVED

^{*}Insofar as to rights conveyed from surface to 100 feet below the Council Grove.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5249	Well Location:
Name: OSBORN HEIRS COMPANY, LTD.	<u>CW/2</u> Sec. <u>17</u> Twp. <u>24SR. <u>37</u> East 🗷 West</u>
Address 1: P.O. BOX 17968	County: KEARNY
Address 2:	Lease Name: KREHBIEL Well #: 1
City: SAN ANTONIO State: TX Zip: 78217 + 0968	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: MARI CASTORENO	the lease below:
Phone: (_210 _) _826-0700 Fax: (_210 _) _826-7559	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: KREHBIEL 14 W/2 W/2 NE SEC. 17-24S-37W KEARNY
Email Address: maric@osbornheirs.com	C MIO.
	28 2010
Surface Owner Information:	RECEIVED
Name: KENNETH & KEITH KREHBIEL, ET AL	
Address 1: 3951 LANGLY CT NW, F-588	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 2:	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: WASHINGTON State: DC Zip: 20016 +	
Oity State: Zip:+	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	thodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
The RCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this
 The KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, factorized in the surface owner(s). I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface 	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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In the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorized in the surface owner(s). I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handles of the second option, submit payment of the \$30.00 handles form and the associated Form C-1, Form CB-1, Form T-1, or Form CB-1.	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plat on the Form C-1 plat, or a separate plat may be submitted. The located is a Form C-1 plat, Form CB-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this k, and email address. The located is a Form C-1 or Form CB-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this k, and email address. The located is a Form C-1 or Form CB-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this k, and email address. The location is a Form C-1 or Form CB-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this k, and email address. The located is a Form C-1 or Form CB-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this k, and email address. The located is a Form C-1 or Form CB-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this k, and email address.
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