Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014
Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compliance wi MUST be submitt	ed with this form.
Check Applicable Boxes:	Effective Date of Transfer: November 1, 2016
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202504 VICE
X Gas Lease: No. of Gas Wells_1 **	
Gas Gathering System:	Lease Name: LIGHT
Saltwater Disposal Well - Permit No.:	Sec23 _Twp33 _R39 E x W
Spot Location:feet from N / S Linefeet from E / W Line	Legal Description of Lease: T 33S R 39W Sec 23 NE 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Stevens
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	
CONTROL MICHAEL MATERIAL MATERIAL STATE AND	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	
	Deiling
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling $\psi \lambda$
33136	Contact Person: Nathan S. Bennett KANSAS CORPORATION COMMISSION NOV 0 8 2016
Past Operator's License No. 33136	Phone: (832) 636 - 3283 NOV 0 8 2016
Past Operator's Name & Address: Anadarko E&P Onshore LLC	CONSERVATION DIVISION
P.O. Box 1330, Houston, Texas 77251	NICK H
Title: Regulatory Manager	Signature:
	Aslana Valliquette
New Operator's License No. 32446	Contact Person: Arlene Valliquette
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
	Oil / Gas Purchaser: Merit Energy Company, LLC
13727 Noel Rd., Suite 1200	10/28/16
Dallas, Texas 75240	all alla witte
Title: N. Division Regulatory Manager	Signature:
	has been
Acknowledgment of Transfer: The above request for transfer of injection	authorization, Surface pit permit "
noted, approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	e above injection well(s) of pit portion
is acknowledged as	
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	1
Permit No Recommended determine	
	Date: Authorized Signature
Date: Authorized Signature	7 1011
DISTRICT EPR 2/14/17	PRODUCTIONUIQ_LD
Mail to: Past Operator	torDistrict

Must Be Filed For All Wells

	e No.: 202504 LIGHT		* Location: 2	3,33S,39W	
Lease Name Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-23	1518900490	1297 FNL	1329 FEL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		· · · · · · · · · · · · · · · · · · ·
		FSL/FNL	FEL/FWl	L	
		FSL/FNL	FEL/FWL	KAN	Received ISAS CORPORATION COMMISSION
,		FSL/FNL			NOV 0 8 2016
		FSL/FNL	FEL/FWI	L	CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FW	/L	
99		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FW	/L	
		FSL/FNL	FEL/FW	/L	
		FSL/FNL	FEL/FV	VL	
		FSL/FNL	FEL/FV	VL	
		FSL/FNL	FEL/FV	VL	
		FSL/FNL	FEL/FW	VL	
		FSL/FNL	FEL/FV	VL	
				VL	
		FSL/FNL	FEL/FV	VL	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:
Name: Merit Energy Company, LLC	
Address 1: 13727 Noel Rd., Suite 1200	County: Stevens
Address 2:	1-23
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
Contact Person: Arlene Valliquette	Received
Phone: (972) 628 - 1558Fax: ()	
Email Address: Arlene.Valliquette@meritenergy.com	NOV 0 8 2016
	CONSERVATION DIVISION
Surface Owner Information:	WICHITA, KS
Name: Light Family Farms Address 1: P.O. Box 146	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: P.O. Box 146	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: RollaState:KSZip:67954+	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners an
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be ente Select one of the following:	Cathodic Protection Borehole Intent), you must supply the surface owners an s, tank batteries, pipelines, and electrical lines. The locations shown on the pla red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be ente Select one of the following: X certify that, pursuant to the Kansas Surface Owner No.	Cathodic Protection Borehole Intent), you must supply the surface owners an s, tank batteries, pipelines, and electrical lines. The locations shown on the played on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Solice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following: X Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(s) if the surface owner(s) is the surf	Cathodic Protection Borehole Intent), you must supply the surface owners an s, tank batteries, pipelines, and electrical lines. The locations shown on the played on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Solve Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (S). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and
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