110116_Light_P_2.pdf

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

ck Applicable Boxes:	Effective Date of Transfer: November 1, 2016
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 222314 KR
Gas Lease: No. of Gas Wells_1 **	
Gas Gathering System:	Lease Name: LIGHT P
Saltwater Disposal Well - Permit No.:	Sec 2' IWD.
Spot Location:feet from N / S Line	Legal Description of Lease: T 34S R 39W Sec 24 N2 6TH PRINCIPAL
feet from E / W Line	
Enhanced Recovery Project Permit No.:	County: Stevens
Entire Project: Yes No	
Number of Injection Wells**	Production Zone(s): CHASE
eld Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	
	feet from N / S Line of Section
urface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
	Haul-Off Workover Drilling
ype of Pit: Emergency Burn Settling	Hauron
ast Operator's License No. 33136	Contact Person: Nathan S. Bennett Received
ast Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 KANSAS CORPORATION COM
ast Operator's Name & Address:	Date: 10/27/2016 NOV 0 8 20
P.O. Box 1330, Houston, Texas 77251	Signature: CONSERVATION DIVIS
itle: Regulatory Manager	Signature. WICHITA, KS.
	Contact Person: Arlene Valliquette
New Operator's License No. 32446	Phone: (972) 628 - 1558
New Operator's Name & Address: Merit Energy Company, LLC	Oil / Gas Purchaser: Merit Energy Company, LLC
13727 Noel Rd., Suite 1200	10/00/1/
	Date: 10/28/16
Dallas, Texas 75240	Signature:
Title: N. Division Regulatory Manager	
Acknowledgment of Transfer: The above request for transfer of inject	tion authorization, surface pit permit #has been
in the records of the Kansas Corpora	HIGH Commission
noted, approved and duly recorded in the records of the realised of the records o	the above injection well(s) or pit permit.
Commission records only and does not convey any ownersing interest	
is acknowledged	as is acknowledged as
	lease containing the surface p
the new operator and may continue to inject fluids as authorized	
	permitted by No
Permit No.: Recommended action:	
Permit No.: Recommended action:	
Permit No.: Recommended action: Date: Authorized Signature,	Date:Authorized Signature

Must Be Filed For All Wells

DOR Lease No.: 222314		Location: 24,	34S,39W	
vase Name: LIGHT P Well No. API No. (YR DRLD/PRE '67)	Footage from Sectior (i.e. FSL = Feet from Sou	Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1518922282	1410 FNL 1278	FWL	GAS	
	FSL/FNL	FEL/FWL		
AND ADDRESS OF THE PROPERTY OF	FSL/FNL	FEL/FWL		
A CONTRACTOR OF THE CONTRACTOR	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
And the state of t		FEL/FWL		
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWl		
		FEL/FWL		Received KANSAS CORPORATION COMMIS
-	FSL/FNL	FEL/FVVL		NOV 0 8 2016
	FSL/FNL	FEL/FWI		CONSERVATION DIVISION WICHITA, KS
	FSL/FNL	FEL/FW	L	
	FSL/FNL	FEL/FW	/L	
	FSL/FNL _	FEL/FW	/L	
	FSL/FNL _	FEL/FV	VL	
The second secon	FSL/FNL _	FEL/FV	VL	
	FSL/FNL	FEL/F\	WL	
			WL	
	FSL/FNL		WL	
	FSL/FNL		WL	
			WL	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

22446	Well Location:
PERATOR: License # 32446	Sec24 _Twp34 _S. R39 East X West
ame: Merit Energy Company, LLC	Stevens
ddress 1: 13727 Noel Rd., Suite 1200	2
ddress 2:	The state of the s
ity: Dallas State: TX Zip: 75240 +	the lease below:
ontact Person: Arlene Valliquette	Received KANSAS CORPORATION COMMISSION
Phone: (972) 628 - 1558Fax: () Email Address: Arlene.Valliquette@meritenergy.com	NOV 0 8 2016
	CONSERVATION DIVISION WICHITA, KS
urface Owner Information:	
lame: Kurt & Kris Hall	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
ddress 1: 311 Road G	
11	county, and in the real estate property tax records of the county troubles.
State:KSZip:+	Cathodic Protection Borehole Intent), you must supply the surface owners and
State: KSZip:6/9342+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be ente Select one of the following:	Cathodic Protection Borehole Intent), you must supply the surface owners and its, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following: X I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner KCC will be required to send this information to the surface and a surface of the surface of the surface of the surface owner kCC will be required to send this information to the surface owner and the surface owner and the surface owner of the surface owner owner owners.	Cathodic Protection Borehole Intent), you must supply the surface owners and its, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Otice Act (House Bill 2032), I have provided the following to the surface form be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. F(s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this paddress of the surface owner by filling out the top section of this form and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following: Certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or well of CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner KCC will be required to send this information to the surface owner task, I acknowledge that I must provide the name and a that I am being charged a \$30.00 handling fee, payable to the surface owner and the associated Form C-1, Form CB-1, Form T-1, or Formal of the surface owner and the associated Form C-1, Form CB-1, Form T-1, or Formal of the surface owner formal owner formal of the surface owner formal owner f	Cathodic Protection Borehole Intent), you must supply the surface owners and its, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Totice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form Deform being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form. The face owner with this form. If the fee is not received with this form, the KSONA-1 arm CP-1 will be returned.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following: Certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or well of CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner KCC will be required to send this information to the surface owner task, I acknowledge that I must provide the name and a that I am being charged a \$30.00 handling fee, payable to the surface owner of the second option, submit payment of the \$30.00 has form and the associated Form C-1, Form CB-1, Form T-1, or Formal transfer of the second option, Formal transfer or Formal tra	Cathodic Protection Borehole Intent), you must supply the surface owners and its, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Totice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form Deform being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form. The face owner with this form. If the fee is not received with this form, the KSONA-1 arm CP-1 will be returned.