110116_Morgan_1_35.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Naviorskov 1, 2016
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
Gas Lease: No. of Gas Wells_1**	KS Dept of Revenue Lease No.: 202848 /RR
Gas Gathering System:	Lease Name: MORGAN
Saltwater Disposal Well - Permit No.:	Sec. 35 Twp. 33 R. 39 EXW
Spot Location:feet from N / S Linefeet from E / W Line	Legal Description of Lease: T 33S R 39W Sec 35 NW 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Stevens
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	injection zono(s).
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
	Contact Person: Nathan S. Bennett KANSAS CORPORATION COMMISSION
Past Operator's License No. 33136	Phone: (832) 636 - 3283 NOV 0 8 2016
Past Operator's Name & Address: Anadarko E&P Onshore LLC	
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 CONSERVATION DIVISION WICHITA, KS
Title: Regulatory Manager	Signature:
New Operator's License No. 32446	Contact Person: Arlene Valliquette
	Phone: (972) 628 - 1558
New Operator's Name & Address: Merit Energy Company, LLC	Oil / Gas Purchaser: Merit Energy Company, LLC
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Morte Energy Company, 222
Dallas, Texas 75240	Date: 10/28/16 Signature: Urline Vallequette
Title: N. Division Regulatory Manager	Signature:
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date: Authorized Signature	Date:
	RODUCTION FEB 17 2017 UIC
Mail to: Past OperatorNew Operator	

Must Be Filed For All Wells

KDOR Lease	No.: 202848			Table 1 and	
Lease Name:	MORGAN		* Location:35	5,33S,39W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-35	1518900496	1350 FNL	FWL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Re	CCEIVED DRATION COMMISSION
		FSL/FNL	FEL/FWL	KANSAS CORT	0 8 2016
		FSL/FNL	FEL/FWL	NOED	VATI <u>ON DIVI</u> SIO N ICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	· ·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	· ·	
		FSL/FNL	FEL/FWL	<u></u>	
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL	4	_
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL	<u> </u>	
		FSL/FNL	FEL/FWL	<u> </u>	
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:
Name: Merit Energy Company, LLC	
Address 1: 13727 Noel Rd., Suite 1200	County: Stevens
Address 2:	Lease Name: MORGAN Well #: 1-35
City: DallasState:Zip:75240+	
Contact Person: Arlene Valliquette	the lease below:
Phone: (972) 628 - 1558Fax: ()	Received KANSAS CORPORATION COMMISSION
Email Address: Arlene.Valliquette@meritenergy.com	NOV 0.9. 2016
	NOV 0 8 2016
Surface Owner Information:	CONSERVATION DIVISION WICHITA, KS
Name: Bradley Reece Morgan II TR; Rebecca Morgan EE TR	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: P.O. Box 250	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Mesilla Park State:NM Zip: 88047- +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere	athodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, far	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted. The location is a submitted. The location is a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this is a copy of the Form CB-1, the plat(s) required by this is a copy of the Form CB-1, the plat(s) required by this is a copy of the Form CB-1, the plat(s) required by this is a copy of the Form CB-1, the plat(s) required by this is a copy of the Form CB-1, the plat(s) required by this is a copy of the Form CB-1, the plat(s) required by this is a copy of the Form CB-1, the plat(s) required by this is a copy of the Form CB-1, the plat(s) required by this is a copy of the Form CB-1, the plat(s) required by this is a copy of the Form CB-1, the plat(s) required by this is a copy of the Form CB-1, the plat(s) required by this is a copy of the Form CB-1, the plat(s) required by this is a copy of the Form CB-1, the plat(s) required by this is a copy of the Form CB-1, the plat(s) required by this is a copy of the Form CB-1.
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