KANSAS CORPORATION COMMISSION OIL & GAS COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compliance MUST be submi	itted with this form.
Check Applicable Boxes:	Effective Date of Transfer: November 1, 2016
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 215858 /IR
X Gas Lease: No. of Gas Wells 1 **	
Gas Gathering System:	Lease Name: MORGAN A
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Linefeet from E / W Line	Legal Description of Lease: T 33S R 39W Sec 26 All 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Stevens
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Received Received PRIMERS CORPORATION COMMISSION
	Contact Person: Nathan S. Bennett NOV 0 8 2016
Past Operator's License No. 33136	Phone: (832) 636 - 3283 CONSERVATION DIVISION WICHITA, KS
Past Operator's Name & Address: Anadarko E&P Onshore LLC	
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016
Title: Regulatory Manager	Signature:
New Operator's License No. $32446 \int$	Contact Person: Arlene Valliquette
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
	Oil / Gas Purchaser: Merit Energy Company, LLC
13727 Noel Rd., Suite 1200	10/00/1/2
Dallas, Texas 75240	11 leng Mallin witte
Title: N. Division Regulatory Manager	_ Signature:
Acknowledgment of Transfer: The above request for transfer of injecti	non authorization, surface pit permit #has been
Acknowledgment of Transfer: The above request for transfer of injects	ion Commission. This acknowledgment of transfer pertains to Kansas Corporation
noted, approved and duly recorded in the records of the Kansas Corporate Commission records only and does not convey any ownership interest in the	the above injection well(s) or pit permit.
Commission records only and does not convey any ownership interest in	
is acknowledged a	
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	The state of the s
Permit No.:	
	Date:
Date: Authorized Signature	Authorized Signature
DISTRICT EPR 2/16/17	_PRODUCTIONUIC_ED
DISTRICTNew Ope	eratorDistrict

Must Be Filed For All Wells

Lease Name:	MORGAN A			* L	ocation: 26,	,33S,39W		
Well No.	API No. (YR DRLD/PRE '67)	F	Footage from S FSL = Feet fro	Section Li	ine Line)	Type of Well (Oil/Gas/INJ/WSW)	(PROD	Well Status /TA'D/Abandoned)
2H	1518921215	1266	FSL	2524	FEL	GAS	PR	
			FSL/FNL		FEL/FWL		-	
			FSL/FNL		FEL/FWL		***************************************	
	ν.		FSL/FNL		FEL/FWL		***************************************	
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			FSL/FNL		FEL/FWL		Agenciació d'applicate del contra	2
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			FSL/FNL		FEL/FWL			
			FSL/FNL		FEL/FWL			
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			FSL/FNL		FEL/FWL		KANSAS COF	V 0 8 2016
			FSL/FNL		FEL/FWL		201100	RVATION DIVISION WICHITA, KS
	- As		FSL/FNL		FEL/FWL			WICHITA, NO
			FSL/FNL		FEL/FWL		***************************************	
			FSL/FNL		FEL/FWL		-	
			FSL/FNL	-	FEL/FWL			
			FSL/FNL		FEL/FWL			
			FSL/FN	L	FEL/FW	L		
			FSL/FN	L	FEL/FW	/L		
			FSL/FN	L	FEL/FW	/L		
			FSL/FN	L	FEL/FW	L	***************************************	3
			FSL/FN	IL	FEL/FW	/L		
				IL	FEL/FW	/L		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	Well Location:
OPERATOR: License # 32446 Name: Merit Energy Company, LLC	
ame: Neith Energy Company, EEC	County: Stevens
ddress 1: 13727 Noel Rd., Suite 1200	MODGANIA 2H
ddress 2:	
ontact Person: Arlene Valliquette	the lease below: Received Commission
hone: (972) 628 - 1558Fax: ()	US 2010
mail Address: Arlene.Valliquette@meritenergy.com	CONSERVATION DIVISION WICHITA: KS
urface Owner Information:	
ame: Dorothy & Ted Morgan Trust ddress 1: P.O. Box 774	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
ddress 1: P.O. Box 774	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
ddress 2:	County, and in the real estate property tax records of the county were as
ity: <u>Lakin</u> State:KSZip:67860+	
f this form is being submitted with a Form C-1 (Intent) or CB-1	nds, tank hatteries, bibelines, and electrical lines, the locations shown on the plan
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be ent	(Cathodic Protection Borehole Intent), you must supply the surface owners and disk, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
f this form is being submitted with a Form C-1 (Intent) or CB-1 he KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be entitled to be subject one of the following:	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
f this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entire preliminary non-binding estimates. The locations may be entire preliminary non-binding estimates. The locations may be entired to entire the subject of the following:	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this r, fax, and email address. Per(s). I acknowledge that, because I have not provided this information, the rface owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and
It this form is being submitted with a Form C-1 (Intent) or CB-1 fee KCC with a plat showing the predicted locations of lease roatere preliminary non-binding estimates. The locations may be entirelect one of the following: X I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface, I acknowledge that I must provide the name and that I am being charged a \$30.00 handling fee, payable of choosing the second option, submit payment of the \$30.00 has	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this r, fax, and email address. Per(s). I acknowledge that, because I have not provided this information, the rface owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form. Andling fee with this form. If the fee is not received with this form, the KSONA-1
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