KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

| Form KSONA-1, Certification of Compilance with MUST be submitted | WITH THIS TOTH. |
|--|--|
| heck Applicable Boxes: | Effective Date of Transfer: November 1, 2016 |
| Oil Lease: No. of Oil Wells** X Gas Lease: No. of Gas Wells_1 | KS Dept of Revenue Lease No.: 202826 / KR |
| X Gas Lease: No. of Gas Wells** Gas Gathering System: | Lease Name: MORRIS |
| Gas Gathering System | Lease Name |
| Spot Location:feet from N / S Line | - Sec. IWP |
| feet from E / W Line | Legal Description of Lease: T 34S R 38W Sec 33 NW 6TH PRINCIPAL |
| Enhanced Recovery Project Permit No.: | Stations |
| Entire Project: Yes No | County: Stevens |
| Number of Injection Wells** | Production Zone(s): CHASE |
| Field Name: KANSAS HUGOTON | Injection Zone(s): |
| ** Side Two Must Be Completed. | |
| Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul) | feet from N / S Line of Section |
| (API NO. II DIIII FIL, WO OF FIGUR | feet from E / W Line of Section |
| Type of Pit: Emergency Burn Settling | Haul-Off Workover Drilling よれ V |
| / | Contact Person: Nathan S. Bennett Received |
| Past Operator's License No. 33136 | Phone: (832) 636 - 3283 KANSAS CORPORATION COMMISSION |
| Past Operator's Name & Address: Anadarko E&P Onshore LLC | |
| P.O. Box 1330, Houston, Texas 77251 | Date: 10/2/12010 |
| Title: Regulatory Manager | Signature: CONSERVATION DIVISION WICHITA, KS |
| THE. | |
| New Operator's License No. 32446 | Contact Person: Arlene Valliquette |
| New Operator's License No. Merit Energy Company, LLC | Phone: (972) 628 - 1558 |
| New Operator's Name & Address: Merit Energy Company, LLC | Oil / Gas Purchaser: Merit Energy Company, LLC |
| 13727 Noel Rd., Suite 1200 | Date: 10/28/16 |
| Dallas, Texas 75240 | Signature: Arlens Vallagintle |
| Title: N. Division Regulatory Manager | Signature: Utilities vicinities |
| Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the | Commission. This acknowledgment of transfer portains |
| | is acknowledged as |
| is acknowledged as | the new operator of the above named lease containing the surface pit |
| the new operator and may continue to inject fluids as authorized by | |
| Permit No.: Recommended action: | permitted by No.: |
| | The second of the second secon |
| Date: | Date: Authorized Signature 111 |
| Authorized Signature | FER 1.7 2017 IEFB 1 L |
| DISTRICT | District |
| Mail to: Past OperatorNew Operator | or |

Side Two

Must Be Filed For All Wells

| KDOR Lease | * | | * Location:33, | 34S,38W | |
|--|------------------------------|--|----------------|-----------------------------------|--------------------------------------|
| Lease Name: Well No. | API No. (YR DRLD/PRE '67) | Footage from S (i.e. FSL = Feet fro | Section Line | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
| 1-33 | 1518900658 | 1270 FNL | FWL | GAS | PR |
| | | FSL/FNL | FEL/FWL | | |
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| 30.00 | * | FSL/FNL | FEL/FWL | | |
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| | | FSL/FNI | FEL/FW | L | |
| STATE OF THE PARTY | | FSL/FNI | FEL/FW | L | |
| | | FSL/FNL | FEL/FWI | L | |
| | | FSL/FN | LFEL/FW | L | |
| Application of the second seco | | FSL/FN | LFEL/FW | L | |
| *************************************** | | | | | |

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # 32446 | |
|--|--|
| Name: Merit Energy Company, LLC | |
| Address 1: 13727 Noel Rd., Suite 1200 | County: Stevens |
| Address 2: | Lease Name: MORRIS Well #:1-33 |
| Sity: Dallas State: TX Zip: 75240 + | If filing a Form T-1 for multiple wells on a lease, enter the legal description of |
| Contact Person: Arlene Valliquette | the lease below: Received |
| Phone: (972) 628 - 1558Fax: () | KANSAS CORPORATION COMMISSION |
| Email Address: Arlene.Valliquette@meritenergy.com | NOV 0 8 2016 |
| | CONSERVATION DIVISION |
| Surface Owner Information: | WICHITA, KS |
| Name: Gregory & Sherry Morris | When filing a Form T-1 involving multiple surface owners, attach an additional |
| Address 1: 501 S Wildcat Ct. | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the |
| Address 2: | |
| Addicoo 2. | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 | (Cathodic Protection Borehole Intent), you must supply the surface owners and |
| the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be ent | (Cathodic Protection Borehole Intent), you must supply the surface owners and |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be ent Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or v CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number | (Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the plantered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this r, fax, and email address. |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be ent Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or vice CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface, I acknowledge that I must provide the name and a that I am being charged a \$30.00 handling fee, payable | (Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the plantered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this reface, and email address. In acknowledge that, because I have not provided this information, the reface owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form. |
| f this form is being submitted with a Form C-1 (Intent) or CB-1 he KCC with a plat showing the predicted locations of lease roadere preliminary non-binding estimates. The locations may be entered to be select one of the following: X I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or voc CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface owner task, I acknowledge that I must provide the name and a that I am being charged a \$30.00 handling fee, payable of choosing the second option, submit payment of the \$30.00 has | (Cathodic Protection Borehole Intent), you must supply the surface owners and ods, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form te form being filed is a Form C-1 or Form CB-1, the plat(s) required by this r, fax, and email address. In acknowledge that, because I have not provided this information, the rface owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form. |
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