## 110116\_Morris\_A\_2.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

tted with this form.
Effective Date of Transfer: November 1, 2016
KS Dept of Revenue Lease No.: 222161 / JER
Lease Name: MORRIS A
Legal Description of Lease: T 34S R 38W Sec 28 NW 6TH PRINCIPAL
County: Stevens
Production Zone(s): CHASE
Injection Zone(s):
feet from N / S Line of Section
☐ Haul-Off ☐ Workover ☐ Drilling ✓ ∠d ✓
Contact Person: Nathan S. Bennett
Phone: (832) 636 - 3283
Date: 10/27/2016
NUV U 8 2016
Signature: CONSERVATION DIVISIO WICHITA, KS
Contact Person: Arlene Valliquette
Phone: (972) 628 - 1558
Oil / Gas Purchaser: Merit Energy Company, LLC
Date: 10/28/16
Signature: Allene Vallquette
on authorization, surface pit permit #has been
on Commission. This acknowledgment of transfer pertains to Kansas Corporation
he above injection well(s) or pit permit.
is acknowledged as
5
y the new operator of the above named lease containing the surface pit
permitted by No.:
Date:
Authorized Signature
PRODUCTION FEB 17 2017 UIC FFR 17 7011
ratorDistrict

#### Must Be Filed For All Wells

KDOR Lease No.: 222161		20	34S,38W	
Lease Name: MORRIS A		* Location:28,	343,30 W	
Well No. API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	ection Line m South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2 1518922231	1124 FNL	1141 FWL	GAS	PR
	FSL/FNL	FEL/FWL		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	FSL/FNL	FEL/FWL		
:	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		Received  KANSAS CORPORATION COMMISSION
	FSL/FNL	FEL/FWL		NOV 0 8 2016
	FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
	FSL/FNL	FEL/FWL		
	FSL/FNL			
	FSL/FNL	FEL/FWI	L	
	FSL/FNI		L	
	FSL/FNL		L	
	FSL/FNL		L	
	FSL/FNI			
		FEL/FW		<u> </u>
	F3L/FNI			

A separate sheet may be attached if necessary

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License # 32446	Well Location:		
Name: Merit Energy Company, LLC		wp. 34 S. R. 38 East X West	
Address 1: 13727 Noel Rd., Suite 1200	Ctourns		
Address 2:	Lease Name: MORRIS A	Well #:	
City: Dallas State: TX Zip: 75240 + Contact Person: Arlene Valliquette	If filing a Form T-1 for multiple well	ls on a lease, enter the legal description of	
Contact Passan: Arlene Valliquette	the lease below:	Received	
Phone: (972) 628 - 1558Fax: ()		KANSAS CORPORATION COMMISSION	
Email Address: Arlene.Valliquette@meritenergy.com	NOV 0 8 2016		
Email Address: Antole Control of the		CONSERVATION DIVISION	
		WICHITA, KS	
Surface Owner Information:	5 Talingahina	aultinio curface owners, attach an additiona	
Name: Gregory & Sherry Morris  Address 1: 501 S Wildcat Ct.	When filing a Form T-1 involving multiple surface owners, attach an addition sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for county, and in the real estate property tax records of the county treasurer.		
Address 1: 501 S Wildcat Ct.			
Address 2:			
City: Hugoton State:KS Zip:67951+	<del>_</del>		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered	athodic Protection Borehole Intent), yo	ou must supply the surface owners and I lines. The locations shown on the pla t, or a separate plat may be submitted.	
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:	athodic Protection Borehole Intent), yo tank batteries, pipelines, and electrica d on the Form C-1 plat, Form CB-1 pla ce Act (House Bill 2032), I have prov	t, or a separate plat may be submitted.  ided the following to the surface  Form CB-1. Form T-1, or Form	
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, face	nthodic Protection Borehole Intent), yo tank batteries, pipelines, and electrica d on the Form C-1 plat, Form CB-1 pla ce Act (House Bill 2032), I have prov be located: 1) a copy of the Form C-1 orm being filed is a Form C-1 or Form x, and email address.	t, or a separate plat may be submitted.  ided the following to the surface , Form CB-1, Form T-1, or Form CB-1, the plat(s) required by this	
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