KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016			
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 216235 VRR			
Gas Gathering System:	Lease Name: MOSER A			
Saltwater Disposal Well - Permit No.:				
Spot Location:feet from N / S Line	Legal Description of Lease: T 34S R 38W Sec 3 N2 6TH PRINCIPAL			
feet from	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Stevens			
Number of Injection Wells**	Production Zone(s): CHASE			
Field Name: KANSAS HUGOTON	Injection Zone(s):			
** Side Two Must Be Completed.				
American services and an analysis of the services and an analy	feet from N / S Line of Section			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	Lament Lament			
	Haul-Off Workover Line of Section Received Haul-Off Workover			
Type of Pit: Emergency Burn Settling	101 0.8 2016			
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett NOV 0 2210			
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 CONSERVATION DIVISION WICHITA, KS			
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016			
Title: Regulatory Manager	Signature: 1/4/525			
litle: regulatory manager				
New Operator's License No. 32446	Contact Person: Arlene Valliquette			
New Operator's License No. Merit Energy Company, LLC	Phone: (972) 628 - 1558			
New Operator's Name & Address: Merit Energy Company, LLC	Oil / Gas Purchaser: Merit Energy Company, LLC			
13727 Noel Rd., Suite 1200	Date:			
Dallas, Texas 75240	Date:			
Title: N. Division Regulatory Manager	Signature: alliquette			
·	has been			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit "			
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
	the new operator of the above named lease containing the surface pit			
the new operator and may continue to inject fluids as authorized by	[발전 경기 기계			
Permit No.: Recommended action:	permitted by No.:			
Date: Authorized Signature/	Date: Authorized Signature			
2/11/17	RODUCTION FEB 1 7 2017 UICE FB 1 7 2017			
DISTRICTEPRPI	District			

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 216235 * Lease Name: MOSER A		* Location: 3,34S,38W			
Lease Name:	MODELL		* Location:* 3,34S,38W		
Well No.	API No. (YR DRLD/PRE '67)	Footage from \$ (i.e. FSL = Feet from \$)	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2H	1518921330	FNL	1377 FEL	GAS	PR
		FSL/FNL	FEL/FWL		
180-790-1-14-14-16-16-17-1-18-16-16-16-16-16-16-16-16-16-16-16-16-16-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	K	Received ANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		NOV 0 8 2016
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL			
***************************************		FSL/FNL			
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A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

ADEDATOD: Liconed # Janto	Well Location:		
DPERATOR: License # 32446	Sec. 3 Twp. 34 S. R. 38 East X West		
Name: Merit Energy Company, LLC			
Address 1: 13727 Noel Rd., Suite 1200	MOSER A		
Address 2:			
City: Dallas State: TX Zip: 75240 +			
Contact Person: Arlene Valliquette	-		
Phone: (972) 628 - 1558Fax: ()	Received KANSAS CORPORATION COMMISSION		
Email Address: Arlene.Valliquette@meritenergy.com			
	NOV 0 8 5016		
Surface Owner Information:	CONSERVATION DIVISION WICHITA, KS		
Name: Grewell Land LLC	When filing a Form T-1 involving multiple surface owners, attach an additional		
Name: Grewell Land LLC Address 1: 193 Road 12	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: Hugoton State:KS Zip: 67951- +			
are preliminary non-binding estimates. The locations may be entered Select one of the following:	d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Concor one or mercany			
() fill I always which the authorst woll is or will t	ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.		
owner(s) of the land upon which the subject well is or will to CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s).	be located: 1) a copy of the Point C-1, Form CB-1, Form CB-1, Form CB-1, Torm CB-1, Form CB-1, Torm CB-1, Form CB-1, Torm CB-1, Torm CB-1, Form CB-1, Torm CB-1, Form		
owner(s) of the land upon which the subject well is or will to CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addithat I am being charged a \$30.00 handling fee, payable to the	be located: 1) a copy of the Point C-1, Form CB-1, Form T, or similar print being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the see owner(s). To mitigate the additional cost of the KCC performing this litress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. Illing fee with this form. If the fee is not received with this form, the KSONA-1		