KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compilance w MUST be submit	tted with this form.
Check Applicable Boxes:	Effective Date of Transfer: November 1, 2016
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 203015 KR
X Gas Lease: No. of Gas Wells 1 **	
Gas Gathering System:	Lease Name: NIX
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line feet from E / W Line	Legal Description of Lease: T 34S R 39W Sec 2 SW 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Stevens
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	Injocitor = 100 (c)
William Respectively and a control of the control o	
Surface Pit Permit No.:	feet from N / S Line of Section
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling K#
Type of Fit Emolyemey	Nathan S. Bennett
Past Operator's License No. 33136 V	Contact Person: Nathan S. Bennett Received KANSAS CORPORATION COMMISSION
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 KANSAS CORPORATION COMMISSION NOV 0 8 2016
P.O. Box 1330, Houston, Texas 77251	Date.
Title: Regulatory Manager	Signature: CONSERVATION DIVISION WICHITA, KS
Title: Regulatory Manager	
	Contact Person: Arlene Valliquette
New Operator's License No. 32446	
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC
Name of the Control o	Date: 10/28//6
Dallas, Texas 75240	Signature: allene Vallywith
Title: N. Division Regulatory Manager	
	has been
Acknowledgment of Transfer: The above request for transfer of injection	Commission. This acknowledgment of transfer pertains to Kansas Corporation
noted, approved and duly recorded in the records of the Kansas Corporation	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	ne above injection weit(3) or pic porting.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
	13 17
Permit No.: Recommended action:	
	Date:
Date: Authorized Signature ,	Authorized Signature
0/11/17	PRODUCTIONFEB 1 / 201/ FEB 1 / 201/
DISTRICT	ratorDistrict

Side Two

Must Be Filed For All Wells

Lease Name:	NIX	* Location: 2,34S,39W					
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
2-2	1518900663 🗸	1133 FSL	1346	FWL	GAS	PR	
	* * * * * * * * * * * * * * * * * * * *	FSL/FNL		FEL/FWL			
		FSL/FNL		FEL/FWL			
		FSL/FNL		FEL/FWL			
		FSL/FNL		FEL/FWL			
		FSL/FNL		FEL/FWL			
		FSL/FNL		FEL/FWL			
		FSL/FNL		FEL/FWL	Rec	eived	
		FSL/FNL	7	FEL/FWL	KANSAS CORPOR	ATION COMMISSION	
		FSL/FNL		FEL/FWL	CONSERVAT	1 8 2016	
		FSL/FNI		FEL/FWL	WICH	ITA, KS	
		FSL/FNL		FEL/FWL			
300000000000000000000000000000000000000		FSL/FNI		FEL/FWL			
		FSL/FN	L	FEL/FWL			
		FSL/FNI	_	FEL/FWL			
		FSL/FN	L	FEL/FWL		_	
		FSL/FN	L	FEL/FWL			

			NL	FEL/FWl			
		FSL/FI	NL	FEL/FW	L		
STATE OF THE PROPERTY OF THE P	• 7		NL	FEL/FWI	L		
			NL	FEL/FWl			
		FSL/FI	NL	FEL/FW	L		
AND THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS		FSL/F	NL	FEL/FW	L		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

elect the corresponding form being filed: C-1 (Intent) CB	
PERATOR: License # 32446	Well Location:
ame: Merit Energy Company, LLC	
ddress 1: 13727 Noel Rd., Suite 1200	County: Stevens
ddraes 2	Lease Name: NIXWell #:
ity: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
ontact Person: Arlene Valliquette	Paceived
hone: (972) 628 - 1558Fax: ()	A CONTRACTOR COMMISSION
Email Address: Arlene.Valliquette@meritenergy.com	NOV 0 8 2016
mail Address.	CONSERVATION DIVISION
	WICHITA, KS
urface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
ame: Terry & Jill Jordan	shoot listing all of the information to the left for each surface owner. Surface
ddress 1: P.O. box 239	— owner information can be found in the records of the register of deeds for the
ddress 2:	
Hugatan Ctataiks Zin: 67951- +	
State:KSzip:67951+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (Che KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and
f this form is being submitted with a Form C-1 (Intent) or CB-1 (C he KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter	
f this form is being submitted with a Form C-1 (Intent) or CB-1 (C he KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following:	Cathodic Protection Borehole Intent), you must supply the surface owners and it, tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Che KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: X certify that, pursuant to the Kansas Surface Owner Not	Cathodic Protection Borehole Intent), you must supply the surface owners and it, tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Che KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered believed one of the following: X Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(states).	Cathodic Protection Borehole Intent), you must supply the surface owners and it, tank batteries, pipelines, and electrical lines. The locations shown on the plat and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. Solution: Solution:
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f this form is being submitted with a Form C-1 (Intent) or CB-1 (Che KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered select one of the following: X certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(see KCC will be required to send this information to the surfact task, I acknowledge that I must provide the name and addithat I am being charged a \$30.00 handling fee, payable to the surfact of the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form I hereby certify that the statements made herein are true and corrections.	Cathodic Protection Borehole Intent), you must supply the surface owners and it, tank batteries, pipelines, and electrical lines. The locations shown on the plat and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. Solution: I acknowledge that, because I have not provided this information, the ince owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 in CP-1 will be returned.