KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compliance w MUST be submit	ted with this form.
Check Applicable Boxes:	Effective Date of Transfer: November 1, 2016
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206373 VIR
X Gas Lease: No. of Gas Wells 1 **	
Gas Gathering System:	Lease Name: PETRO B
Saltwater Disposal Well - Permit No.:	Sec22 _Twp34 _R38E x W
feet from E / W Line	Legal Description of Lease: T 34S R 38W Sec 22 NE 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	County: Stevens
Entire Project: Yes No	
Number of Injection Wells**	Production Zone(s): COUNCIL GROVE
Field Name: PANOMA	Injection Zone(s):
** Side Two Must Be Completed.	
	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	
A series of the	Drilling VA
Type of Pit: Emergency Burn Settling	Nau-Oil Control Control
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett
Anadarko F&P Onshore LLC	Phone: (832) 636 - 3283
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Date: 10/27/2016 Received KANSAS CORPORATION COMMISSION
P.O. Box 1330, Houston, Texas 77251	11/16/6-1
Title: Regulatory Manager	Signature:
	CONSERVATION DIVISION Arlene Valliquette WICHITA, KS
New Operator's License No. 32446	Contact Person.
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
	Oil / Gas Purchaser: Merit Energy Company, LLC
13727 Noel Rd., Suite 1200	Date: 10/28/16
Dallas, Texas 75240	Signature: Wilesse Valloquette.
Title: N. Division Regulatory Manager	Signature.
	has been
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit #
noted, approved and duly recorded in the records of the Kansas Corporati	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in t	he above injection well(s) of pit permit.
is acknowledged a	
the new operator and may continue to inject fluids as authorized b	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
	Date:
Date: Authorized Signature	Authorized Signature
Date:	PRODUCTION FEB 1 7 2017 UIE EB 1 7 2017 District

Side Two

Must Be Filed For All Wells

ase Name:_I	PETRO B		* Location:	22,34S,38\		
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	Section Line m South Line)	(Oil	Type of Well /Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
	1518920272 -00-02	4046 FSL 1256 FNL	/ 23 <i>FEL</i> 1259 FEL	Insp. GAS	Dist.1	PR ,
		FSL/FNL	FEL/F\	NL		
		FSL/FNL	FEL/FV	VL		
		FSL/FNL	FEL/F\	NL		
		FSL/FNL	FEL/F	WL		
		FSL/FNL	FEL/F\	NL		
		FSL/FNL	FEL/F	WL		
	· · · · · · · · · · · · · · · · · · ·	FSL/FNL	FEL/F	WL		
		FSL/FNL	FEL/F	WL		
		FSL/FNL	FEL/F	WL		
		FSL/FNL	FEL/F	-WL		
100 pp. 100 pp		FSL/FNL	FEL/F			
and the second s		FSL/FNL	FEL/F	-WL		<u> </u>
		FSL/FNL	FEL/	FWL		
***************************************		FSL/FNL	FEL/	FWL		
		FSL/FNL	FEL/	FWL		
		FSL/FNL	FEL	/FWL		
		FSL/FNL	FEL/	FWL		
		FSL/FN		/FWL		Received KANSAS CORPORATION COMMISSI
		FSL/FN	LFEI	_/FWL		2100
		FSL/FN		_/FWL		CONSERVATION DIVISION WICHITA, KS
-						
Approximately a 12 consequence of the consequence on security (Chinese				_/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:	
Name: Merit Energy Company, LLC		o. 34 S. R. 38 East X West
Address 1: 13727 Noel Rd., Suite 1200	Stevens	1
ddross 2:		Well #:1
State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells the lease below:	on a lease, enter the legal description of
Phone: (972) 628 - 1558Fax: ()		Received KANSAS CORPORATION COMMISSION
Email Address: Arlene.Valliquette@meritenergy.com		NOV 0 8 2016
Surface Owner Information:		CONSERVATION DIVISION WICHITA, KS
Name: Donald E Burrows	When filing a Form T-1 involving mu	Itiple surface owners, attach an additional
Address 1: <u>627 Road 9</u>	information can be found in t	the left for each surface owner. Surface on the left for each surface owner. Surface he records of the register of deeds for the left for each of the county treesurer.
Address 2:		tax records of the county treasurer.
City: Hugoton State: KS Zip:67951+		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Country the KCC with a plat showing the predicted locations of lease roads).	Cathodic Protection Borehole Intent), you s, tank batteries, pipelines, and electrical i red on the Form C-1 plat, Form CB-1 plat,	must supply the surface owners and ines. The locations shown on the pla or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following:	otice Act (House Bill 2032), I have provided by the located: 1) a copy of the Form C-1, form being filed is a Form C-1 or Form C-1.	or a separate plat may be submitted. led the following to the surface Form CB-1, Form T-1, or Form
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: X I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(KCC will be required to send this information to the surface.	otice Act (House Bill 2032), I have provide like located: 1) a copy of the Form C-1, form being filed is a Form C-1 or Form C fax, and email address. (s). I acknowledge that, because I have not accept on the surface owner by filling out didness of the surface owner by filling out	led the following to the surface Form CB-1, Form T-1, or Form CB-1, the plat(s) required by this of provided this information, the cost of the KCC performing this the top section of this form and
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