KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	itted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: NOVEMBER 1, 2016			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: _208837 VLF			
Gas Gathering System:	Lease Name: PFEISTER 1A			
Saltwater Disposal Well - Permit No.:	. <u> </u>			
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: 2540 FSL & 2240 FEL			
Enhanced Recovery Project Permit No.:	"See Attachment !"			
Entire Project: Yes No	County: KEARNY			
Number of Injection Wells **	Production Zone(s): COUNCIL GROVE			
Field Name: PANOMA				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	□ Haul-Off □ Workover □ Drilling 火ਮ ✓			
Past Operator's License No5249 //	Contact Person: Nancy FitzSimon			
Past Operator's Name & Address: OSBORN HEIRS COMPANY, LTD	Phone: (210) 826-0700			
P.O. Box 17968, San Antonio, Texas 78217	Date: October 31, 2016			
Title: Vice-President	Signature: Nancy Q. Azsimon			
New Operator's License No. 34832	Contact Person: Kim Brand, Sr. Regulatory Specialist			
New Operator's Name & Address: Scout Energy Management LLC	Phone: (972) 865-7597			
4901 LBJ Freeway, Ste. 300, Dallas, Texas 75244				
	Oil / Gas Purchaser: ### ### ### ### ### ### ############			
JON PIOT	Date: OCTOBER 31, 2016			
Title: MANAGING DIRECTOR /SR. REGULATORY SPECIALIST	Signature.			
	CONSERVATION DIVISION WICHITA, KS.			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR _2/20/17	PRODUCTION			
	or District			

Side Two

Must Be Filed For All Wells

Lease Name:	PFEISTER 1A		*1	SEC. 33, T24S R38W	
Lease Name.			* Location:	7240 130VV	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned) PRODUCING
1A	15-093-20213-00-00	2540 FSL FNL	2240 Circle FED FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
	- <u> </u>	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received NSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL	K	MOV 28 2016
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		WIOTHIA, NO
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 5249 Name: OSBORN HEIRS COMPANY, LTD. Address 1: P.O. BOX 17968	Well Location:
Address 2:	County: PFEISTER Well #: 1
City: SAN ANTONIO State: TX Zip: 78217 + 0968	
Contact Person: MARI CASTORENO	the lease below:
0.00	PFEISTER 1A NW NW SE SEC. 33-24S-38W KEARNY PFEISTER 1B W/2 E/2 NE SEC. 33-24S-38W KEARNY
Email Address: maric@osbornheirs.com	8 7016
Name:TRENT J. & BROOKE L. MCMILLAN	KIDIA XWhen filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
 ✓ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, ✓ I have not provided this information to the surface owner(s). 	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this
If choosing the second option, submit payment of the \$30.00 handlir form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.
Date: 10/31/16 Signature of Operator or Agent: Manc	y a. FitzSuum Title: VICE-PRESIDENT

Well: Pfeister 1A

County: Kearny

API: 15-093-20213

Legal Description of Unit: all Sec 33-24S-38W*

Oil/Gas Purchaser: Energy Transfer Partners, LP

Leases Included*:

LESSOR	LESSEE	LEASE DATE	EFFECT. DATE	VOL	PAGE	LEGAL DESCRIPTION
State Board of Administration	Koch, Fred C.	8/26/1944	8/26/1944	11	579	INSOFAR AS THE LEASE COVERS THE FOLLOWING DESCRIBED LANDS: THE BED OF THE ARKANSAS RIVER AND ISLANDS LOCATED THEREIN (EXCEPTING ANY ISLANDS ON WHICH PATENTS HAVE BEEN ISSUED) OWNED BY THE STATE OF KANSAS, SITUATED WITHIN THE MEANDER AND DEFINED LINES OF SAID RIVER (BEING ALL LANDS EXCEPT ACTUAL ACCRETIONS) THAT TRAVERSES SECTIONS 13, T-25 S, R-37-W, SECTIONS 14, T-25-S, R-38-W AND SECTIONS 31 & 33, T-24-S, R-38-W, MORE OR LESS IN KEARNY COUNTY, KANSAS, ACCORDING TO SURVEY MADE BY GUY HARSHA, KEARNY COUNTY ENGINEER, ON DECEMBER 1, 1937.
Pfiester, Floyd E., Et Ux	Searcy, Robt. H.	10/30/1944	10/30/1944	12	556	T-24-S, R-38-W, INSOFAR AS SAID LEASE COVERS THE FOLLOWING DESCRIBED LAND: SECTION 33: ALL LYING NORTH OF A.T. & S.F. RY. RIGHT OF WAY KEARNY COUNTY, KANSAS
Bailey, W.C.	Searcy, Robt. H.	11/1/1944	11/1/1944	12	523	T-24-S, R-38-W SECTION 33: THAT PART OF SW/4 SOUTH OF THE RAILROAD AND NORTH OF THE RIVER, LESS 30 FEET ON THE WEST SIDE. KEARNY COUNTY, KANSAS

^{*}Insofar as to rights conveyed from surface to 100 feet below the Council Grove.

Received KANSAS CORPORATION COMMISSION

NOV 28 2016

CONSERVATION DIVISION WICHITA, KS