KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compilative w MUST be submitted	tea with this form.
neck Applicable Boxes:	Effective Date of Transfer: NOVEMBER 1, 2016
Oil Lease: No. of Oil Wells** Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 203113 VKR
Gas Lease: No. of Gas Wells	Lease Name: PHELPS 1
Gas Gathering System:	
Spot Location: feet from N / S Line	<u>C - SE - SE - NW Sec. 6 Twp. 27S R. 36 </u>
Spot Location: feet from E / W Line	Legal Description of Lease: 2743 FSL & 2712 FEL 11 Sue Attachment / "
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: GRANT
Number of Injection Wells**	Production Zone(s): CHASE
ield Name: HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	Injaction Zono(s).
0.00 , 110 11.00 20 00 11.00	
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
(API No. IT DITIII PIT, WO OF HAUI)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off
	Contact Person: Nancy FitzSimon
Past Operator's License No5249 / OSBORN HEIRS COMPANY, LTD	Phone: (210) 826-0700
Past Operator's Name & Address:	Date: October 31, 2016
P.O. Box 17968, San Antonio, Texas 78217	Signature: Manay a. Tolk Summi
Title: Vice-President	Signature:
34832	Contact Person: Kim Brand, Sr. Regulatory Specialist
New Operator's License No. 34832 / Scout Energy Management LLC	Phone: (972) 865-7597
New Operator's Name & Address: Scout Energy Management LLC	See Attachment 1" Passived
4901 LBJ Freeway, Ste. 300, Dallas, Texas 75244	OCTOBER 31, 2016 KANSAS CORPORATION COMMIS
JON PIOT	Date: OCTOBER 31, 2016
Title: MANAGING DIRECTOR /SR. REGULATORY SPECIALIST	Signature:CONSERVATION DIVISIO
아이지 않는데 아내가 아내다는 한 것을 하는 것을 보니 않는데 없다.	WICHITA, KS
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit #has been has been had
noted, approved and duly recorded in the records of the Kansas Corporatio	on Commission. This acknowledgment of transfer pertains to Karisas corporation
Commission records only and does not convey any ownership interest in the	ne above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the surface nit
Permit No.: Recommended action:	politica 2) · · · ·
	Date:
Date: Authorized Signature , /	Authorized Signature
0/21/2	- PRODUCTION FEB 2 2 2 2011
DISTRICT EPRNew Ope	Dietrict

Side Two

Must Be Filed For All Wells

ease Name:_	PHELPS 1		* Location:S	EC. 6, T27S R36W		
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	ection Line m South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned	
	15-067-00249-00-00	2743 FSL FNL	2712 Circle	GAS	PRODUCING	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FOL/FNI	FEL/FWL			
			FEL/FWL			
			FEL/FWL			
					Received SAS CORPORATION COMMISSION	
					NOV 2 8 2016	
					CONSERVATION DIVISION	
		FSL/FNL	FEL/FWI			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

5249	Well Location:
OSBORN HEIRS COMPANY, LTD.	C SE SE NW Sec. 6 Twp. 27 S. R. 36 ☐ East West
P.O. BOX 17968	GRANT
dress 1.	County: PHELPS Well #: 1
dress 2:	
	the lease below: - PHELPS 1B SE NW NW SEC. 6-27S-36W GRANT
210 826-7559	
none: (<u>210)</u> <u>826-0700</u> Fax: (<u>210)</u> <u>826-7339</u> maric@osbornheirs.com	MOIRRIUM DONIE -
nail Address: Re	ORATION COMMING
KANSASCOTT	eceived COMMISSION 2 8 20/16 2 8 20/16 2 8 20/16 2 8 20/16 2 8 20/16 2 8 20/16 3 2 5 cm T-1 involving multiple surface owners, attach an additional
urface Owner Information: ROBERT A. MOORE FAMILY TRUST	wildlow
ame:ROBERT A. MOORE LAMIET THOSE	ERVATION IT filling a Form T-1 involving multiple surface owners, attach an additional surface owner. Surface WICHIT Present information to the left for each surface owner. Surface WICHIT Present information can be found in the records of the register of deeds for the
ddress 1:9043 N. R.B. E	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
ddress 2:	
ity:ULYSSES State: KSZip: 67880+	
this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	athodic Protection Borehole Intent), you must supply the surface owners and
he KCC with a plat showing the predicted locations of least roads, are preliminary non-binding estimates. The locations may be entere	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted
he KCC with a plat showing the predicted locations of least roads, are preliminary non-binding estimates. The locations may be enteresselect one of the following:	ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted
he KCC with a plat showing the predicted locations or least roads, are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form.	ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.
he KCC with a plat showing the predicted locations or least roads, are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; I have not provided this information to the surface owner(s).	ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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he KCC with a plat showing the predicted locations or least roads, are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and 3) my operator name, address, phone number, form; and the required to send this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form form and the associated Form C-1, Form CB-1, Form T-1, or Form	ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this eax, and email address. (a). I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this adding fee, payable to the KCC, which is enclosed with this form. (adding fee with this form. If the fee is not received with this form, the KSONA or CP-1 will be returned.
the KCC with a plat showing the predicted locations of reast roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and 3) my operator name, address, phone number, form; and 1 have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form the second corrections are two and corrections.	ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. 3). I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this indling fee, payable to the KCC, which is enclosed with this form. 3) adding fee with this form. If the fee is not received with this form, the KSON on CP-1 will be returned.

Well: Phelps 1

County: Grant

API: 15-067-00249

Legal Description of Unit: all Sec 06-27S-36W

Oil/Gas Purchaser: Energy Transfer Partners, LP

Leases Included*:

LESSOR	LESSEE	LEASE DATE	EFFECT. DATE	VOL	PAGE	LEGAL DESCRIPTION
Osborn, W. B.	Magnolia Petroleum Corporation	8/13/1946	8/13/1946	9	222	T-27-S, R-36-W SECTION 6: LOTS 6 & 7; E/2 SW/4; SE/4 GRANT COUNTY, KANSAS
Euromex Oil Company, Inc.	Osborn, W. B.	5/25/1946	5/25/1946	9	102	T-27-S, R-36-W SECTION 6: LOTS 6 & 7; E/2 SW/4; SE/4 GRANT COUNTY, KANSAS
Fleet, John J., Et Ux, Et Al	Osborn, W. B.	12/14/1944	12/14/1944	. 8	23	T-27-S, R-36-W SECTION 6: LOTS 6 & 7; E/2 SW/4; SE/4 GRANT COUNTY, KANSAS
Bewarder, Henry, Et Ux	Cities Service Oil Company	2/26/1943	2/26/1943	6	199	T-27-S, R-36-W SECTION 6: S/2 GRANT COUNTY, KANSAS
Moore, Aaron C.	Columbian Fuel Corporation	1/28/1946	1/28/1946	8	165	T-27-S, R-36-W SECTION 6: N/2 GRANT COUNTY, KANSAS

*Insofar as to rights conveyed from surface to 100 feet below the Council Grove.

Received
KANSAS CORPORATION COMMISSION

NOV 28 2016

CONSERVATION DIVISION WICHITA, KS