KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Effective Date of Transfer November 1, 2016	Form KSONA-1, Certification of Compliance was MUST be submitt	ith the Kansas Surface Owner Nouncation Act; ted with this form.
Sastasses No. of Gas Wells Gas Gastering System: Lease No. Gas Wells Gas Gastering System: Sativater Disposal Well - Permit No. Geet from N / S Line feet from E / W Line Lease Name: PIIILLIPS Lease Name: Na	Check Applicable Boxes:	Effective Date of Transfer: November 1, 2016
Gas Gas Gathering System: Sativater Disposal Well - Permit No: Spot Location: Spo	Oil Lease: No. of Oil Wells	LICENS DE LA CONTROL LE SER NO. 203179 VILR
Saltwater Disposal Well - Permit No: Spot Location: Sec. Twp, 34		KS Dept of Revenue Lease No.:
Spot Location:	Gas Gathering System:	Lease Name: PHILLIFS
Enhanced Recovery Project Permit No. Entire Project Yes No Number of Injection Wells Production Zone(s): CHASE Injection Zone(s): Chase Inj	Saltwater Disposal Well - Permit No.:	Sec. 1Twp. 34 _ R E X VV
County Stevens Production Zone(s): CHASE Injection Zone(s): Chase	Spot Location:feet from N / S Linefeet from E / W Line	Legal Description of Lease: T 34S R 38W Sec 1 All 6TH PRINCIPAL
Number of Injection Wells	Enhanced Recovery Project Permit No.:	
Production Zone(s):	Entire Project: Yes No	County.
Surface Pit Permit No: Surface Pit Permit No: (API No if Drill Pit. WO or Haw) feet from N / S Line of Section		
Surface Pit Permit No: CAPI No Ir Dnill Pit, WO or Haul)		Injection Zone(s):
Surface Pit Permit No.: CAPI No. if Drill Pit. WO or Haul) Setting Haul-Off Workover Drilling Received Markes Corporation Commission Feet from E / W Line of Section Drilling Received Markes Corporation Commission Markes Corporation Markes Corporatio	** Side Two Must Be Completed.	
Surface Pit Permit No.: (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling Haul-Off Workover Prilling Received Haul-Off Workover Drilling Received Haul-Off Workover Prilling Received Haul-		N / S Line of Section
Past Operator's License No. 33136 / Contact Person: Nathan S. Bennett Past Operator's License No. 33136 / Contact Person: Nathan S. Bennett Phone: (832) 636 - 3283 CONSERVATION DIVISION DIVISION WICHITA KS Phone: (972) 628 - 1558 New Operator's Name & Address: Merit Energy Company, LLC Phone: (972) 628 - 1558 Oil / Gas Purchaser: Merit Energy Company, LLC Date: IV DS//6 Signature: Userward Address: Merit Energy Company, LLC Date: IV DS//6 Signature: Userward Address: Merit Energy Company, LLC Date: IV DS//6 Signature: Userward Address: Merit Energy Company, LLC Date: IV DS//6 Signature: Userward Address: Merit Energy Company, LLC Date: IV DS//6 Signature: Userward Address: Merit Energy Company, LLC Date: IV DS//6 Signature: Userward Address: Merit Energy Company, LLC Date: IV DS//6 Signature: Userward Address: Merit Energy Company, LLC Date: IV DS//6 Signature: Userward Address: Merit Energy Company, LLC Date: IV DS//6 Signature: Userward Address: Merit Energy Company, LLC Date: IV DS//6 Signature: Userward Address: Merit Energy Company, LLC Date: IV DS//6 Signature: Userward Signature Is acknowledged as the new operator and may continue to inject fluids as authorized by permitted by No:	Surface Pit Permit No.:	
Past Operator's License No. 33136 / Contact Person: Nathan S. Bennett Past Operator's Name & Address: Anadarko E&P Onshore LLC P.O. Box 1330, Houston, Texas 77251 Title: Regulatory Manager New Operator's Name & Address: Merit Energy Company, LLC New Operator's Name & Address: Merit Energy Company, LLC New Operator's Name & Address: Merit Energy Company, LLC Date: 10/27/2016 Date: 10/27/2016 Contact Person: Arlene Valliquette Phone: (972) 628 - 1558 Oil / Gas Purchaser: Merit Energy Company, LLC Date: 10/28/1/b Signature: Authorized Signature Lacknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	(API No. II DIIII FIL, WO OF FIGUR	Tool non-
Past Operator's License No. 33136 / Contact Person: Nathan S. Bennett Past Operator's Name & Address: Anadarko E&P Onshore LLC Phone: (832) 636 - 3283	Type of Pit: Emergency Burn Settling	Haul-Off Workover Received KANSAS CORPORATION COMMISSION
Past Operator's Name & Address: Anadarko E&P Onshore LLC Plone: (832) 636 - 3283 CONSERVATION DIVISION P.O. Box 1330. Houston, Texas 77251 Title: Regulatory Manager New Operator's License No. 32446 New Operator's Name & Address: Merit Energy Company, LLC 13727 Noel Rd., Suite 1200 Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #		Nothan C Rennett
Past Operator's Name & Address: New Operator's Name & Address: New Operator's Name & Address: 13727 Noel Rd., Suite 1200 Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	Past Operator's License No. 33130	(832) 636 - 3283
Title: Regulatory Manager Regulatory Manager	Past Operator's Name & Address: Anadarko E&P Offshore EEC	MANOLUTA MO
New Operator's License No. 32446 New Operator's Name & Address: Merit Energy Company, LLC 13727 Noel Rd., Suite 1200 Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	P.O. Box 1330, Houston, Texas 77251	Date: 10/2//2010
New Operator's License No. 32446 New Operator's Name & Address: Merit Energy Company, LLC 13727 Noel Rd., Suite 1200 Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	Title: Regulatory Manager	Signature:
New Operator's Name & Address: Merit Energy Company, LLC 13727 Noel Rd., Suite 1200		
New Operator's Name & Address: Merit Energy Company, LLC 13727 Noel Rd., Suite 1200	Now Operator's License No. 32446	
Dallas, Texas 75240 Date: Notivision Regulatory Manager Date: No	Merit Energy Company, LLC	Phone: (972) 628 - 1558
Date:		Oil / Gas Purchaser: Merit Energy Company, LLC
Title: N. Division Regulatory Manager Signature:	13727 Noel Rd., Suite 1200	10/28/16
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #		admentallaintle
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	Title: N. Division Regulatory Manager	Signature:
the new operator and may continue to inject fluids as authorized by Permit No.:	and duly recorded in the records of the Kansas Corporation	on Commission. This acknowledgment of
Permit No.: Recommended action: permitted by No.: Date: Authorized Signature Authorized Signature	is acknowledged a	is acknowledged as
Permit No.:	the new operator and may continue to inject fluids as authorized b	the new operator of the above named lease containing the surface pit
FFB 1 / /UI/ INT D		I was a second of the second o
FFB 1 / /UI/ INT D		Date:
FFB 1 / /UI/ INT D	Date: Authorized Signature	Authorized Signature 2011
DISTRICTEPR2/14/17 PRODUCTIONDistrict	2/11/17	PRODUCTIONPEB 1 / 201/UC_D

Must Be Filed For All Wells

Lease Name:	No.: 203179 PHILLIPS		* Location:1,34S,38W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	ection Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned	
-1	1518900616	1317 FNL	1337 FWL	GAS	PR	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
			FEL/FWL			
		FSL/FNL	FEL/FWL	Receive KANSAS CORPORATION	ed FCOMMISSION	
			FEL/FWL	NOV 0.8		
		FSL/FNL	FEL/FWL	CONSERVATION D WICHITA, K	DIVISION S	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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	,	FSL/FNL	FEL/FW	L		
		FSL/FNL	FEL/FW	L		
		FSL/FNL	FEL/FW	/L		
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***************************************		-		VL		
		ECL/EN		VL		
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		F3L/FR				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	Mark II Landing			
PERATOR: License # 32446	Well Location: Sec1Twp34	S R 38 East X West		
ame: Merit Energy Company, LLC	County: Stevens			
ddress 1: 13727 Noel Rd., Suite 1200		Well #: 1-1		
dress 2:	Lease Name:			
ty:_DallasState:TXZip:75240+	If filing a Form T-1 for multiple wells on a lea- the lease below:			
ontact Person: Arlene Valliquette	KANSAS CORPORATI	ION COMMISSION		
hone: (972) 628 - 1558Fax: ()	- NOV 0	8 2016		
mail Address: Arlene.Valliquette@meritenergy.com				
	CONSERVATION WICHITA			
urface Owner Information:		" to a redditional		
ame: Kramer Properties	When filing a Form T-1 involving multiple sur	for each sunace owner. Sunace		
ddress 1: 1114 S Monroe	when filling all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
ddress 2:				
Sity: <u>Hugoton</u> State:KSZip:67951+				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	Cathodic Protection Borehole Intent), you must s	supply the surface owners and the locations shown on the plat parate plat may be submitted.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter	Cathodic Protection Borehole Intent), you must s	supply the surface owners and the locations shown on the plat coarate plat may be submitted.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter	Cathodic Protection Borehole Intent), you must so, tank batteries, pipelines, and electrical lines. The don't the Form C-1 plat, Form CB-1 plat, or a septice Act (House Bill 2032), I have provided the I be located: 1) a copy of the Form C-1, Form C form being filed is a Form C-1 or Form CB-1, the	following to the surface		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s KCC will be required to send this information to the surface.	Cathodic Protection Borehole Intent), you must so, tank batteries, pipelines, and electrical lines. The red on the Form C-1 plat, Form CB-1 plat, or a septitice Act (House Bill 2032), I have provided the II be located: 1) a copy of the Form C-1, Form C form being filed is a Form C-1 or Form CB-1, the fax, and email address. (a) I acknowledge that, because I have not provided even of the surface owner by filling out the top	following to the surface CB-1, Form T-1, or Form e plat(s) required by this ded this information, the the KCC performing this		
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Che KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to be of the following: X I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(stack, I acknowledge that I must provide the name and address, I acknowledge that I must provide the name and address as that I am being charged a \$30.00 handling fee, payable to	Cathodic Protection Borehole Intent), you must so, tank batteries, pipelines, and electrical lines. The ed on the Form C-1 plat, Form CB-1 plat, or a septitice Act (House Bill 2032), I have provided the libe located: 1) a copy of the Form C-1, Form Cform being filed is a Form C-1 or Form CB-1, the fax, and email address. Solutions: Soluti	following to the surface CB-1, Form T-1, or Form e plat(s) required by this ded this information, the the KCC performing this section of this form and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Che KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s KCC will be required to send this information to the surface that I am being charged a \$30.00 handling fee, payable to the surface of the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form form and the associated Form C-1, Form CB-1, Form T-1, or Form form and the second option is the surface of the second option.	Cathodic Protection Borehole Intent), you must so, tank batteries, pipelines, and electrical lines. The ed on the Form C-1 plat, Form CB-1 plat, or a septitice Act (House Bill 2032), I have provided the libe located: 1) a copy of the Form C-1, Form Cform being filed is a Form C-1 or Form CB-1, the fax, and email address. Solution I acknowledge that, because I have not provided ecowner(s). To mitigate the additional cost of address of the surface owner by filling out the top of the KCC, which is enclosed with this form. Indiling fee with this form. If the fee is not received the CP-1 will be returned.	following to the surface CB-1, Form T-1, or Form e plat(s) required by this ded this information, the the KCC performing this section of this form and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered to select one of the following: X I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(see KCC will be required to send this information to the surface.	Cathodic Protection Borehole Intent), you must so, tank batteries, pipelines, and electrical lines. The red on the Form C-1 plat, Form CB-1 plat, or a septitice Act (House Bill 2032), I have provided the II be located: 1) a copy of the Form C-1, Form Cform being filed is a Form C-1 or Form CB-1, the fax, and email address. (a) I acknowledge that, because I have not provided ecowner(s). To mitigate the additional cost of the KCC, which is enclosed with this form. (a) Indiang fee with this form. If the fee is not received the CP-1 will be returned.	following to the surface CB-1, Form T-1, or Form e plat(s) required by this ded this information, the the KCC performing this section of this form and		