#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compliance w	with the Kansas Surface Owner Notification Act, tted with this form.
Check Applicable Boxes:	Effective Date of Transfer: November 1, 2016
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 203369 /LR
X Gas Lease: No. of Gas Wells_1 **	
Gas Gathering System:	Lease Name: REED
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line feet from E / W Line	Legal Description of Lease: T 34S R 39W Sec 15 SE 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Stevens
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	
1995 de 1999 e la contrata de compagnación de la mandata de compagnación de la compagnaci	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	
(AFTNO. II DIIII A A CO	Deilling VA
Type of Pit: Emergency Burn Settling	Haul-Off Received
	Contact Person: Nathan S. Bennett KANSAS CORPORATION COMMISSION
Past Operator's License No. 33136	Phone: (832) 636 - 3283 <b>NOV 0 8 2016</b>
Past Operator's Name & Address: Anadarko E&P Onshore LLC	CONSERVATION DIVISION
P.O. Box 1330, Houston, Texas 77251	Date: MICHITA, KS
Title: Regulatory Manager	Signature:
	Contact Person: Arlene Valliquette
New Operator's License No. 32446	
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC
And the second s	Date: 10/28/16
Dallas, Texas 75240	Signature: Mens Vallequette
Title: N. Division Regulatory Manager	
	an authorization, surface pit permit #has been
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface properties acknowledgment of transfer pertains to Kansas Corporation
noted, approved and duly recorded in the records of the Kansas Corporati	ion Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in t	the above injection well(s) of pit permit.
is acknowledged a	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
Permit No.: Recommended action:	
	Date:
Date: Authorized Signature	Authorized Signature
DISTRICTEPR2/14/17	PRODUCTIONFEB 1 7 2017 FIGE B 1 7 2011
DISTRICTNew Ope	eratorDistrict

#### Side Two

## Must Be Filed For All Wells

DOR Lease No.: 203369		* Location:15,34S,39W			
ease Name: REED  Well No. API No. (YR DRLD/PRE '67)	Footage from Sec (i.e. FSL = Feet from	ction Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
-15 1518900674	1313 FSL	2389 FEL	GAS	PR	
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
,	FSL/FNL	FEL/FWL			
		FEL/FWL			
	FSL/FNL	FEL/FWL		Received PORAT <del>ION COMMISSION</del>	
	FSL/FNL	FEL/FWL	NO/	∠ 0.8 2016	
	FSL/FNL	FEL/FWL	CONSE	RVATION DIVISION VICHIT <del>A, KS</del>	
	FSL/FNL	FEL/FWl			
		FEL/FWL			
		FEL/FWI		_	
	FSL/FNL	FEL/FW	L		
	FSL/FNL	FEL/FV	/L		
	FSL/FNL	FEL/FW	/L		
	FSL/FNL		/L		
	FSL/FNL		/L		
	FSL/FNL				
	FSL/FN				
	FSL/FN				
	FSL/FN				
	FSL/FN				
	FSL/FN	ILFEL/F	V V L		

A separate sheet may be attached if necessary

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	Well Location:		
PERATOR: License # 32446			
ame: Merit Energy Company, LLC	Comment		
ddress 1: 13727 Noel Rd., Suite 1200	County: Stevens  Lease Name: REED Well #: 1-15		
Ideaca 2:			
ity: Dallas State: TX Zip: 75240 +	the lease below:		
Contact Person: Arlene Valliquette	KANSAS CORPORATION COMMISSION		
Phone: (972 ) 628 - 1558Fax: ()	NOV 0 8 2016		
Email Address: Arlene.Valliquette@meritenergy.com	CONSERVATION DIVISION		
	WICHITA, KS		
Surface Owner Information:	the average attach an additional		
Name: United Pentecostal Church International	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
P O Box 998	<ul> <li>owner information can be found in the records of the county treasurer.</li> </ul>		
A 1.1	county, and in the real estate property tax records as assets		
Address 2			
City: Hugoton State.KSZip	(Cathodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following:	(Cathodic Protection Borehole Intent), you must supply the surface owners and dis, tank batteries, pipelines, and electrical lines. The locations shown on the plat distribution on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following:  X I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or work CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone numbers.	(Cathodic Protection Borehole Intent), you must supply the surface owners and dis, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this section.		
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