### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

| Effective Date of Transfer: November 1, 2016   | Form KSONA-1, Certification of Compliance wi<br>MUST be submitt   | ed with this form.   |
|--|---|--|
| Gas Leases No. of Gas Wells  Gas Gas tenses No. of Gas Wells  Gas Gas Carbering System:  Sativater Disposal Well - Permit No:  Section   | heck Applicable Boxes:  | Effective Date of Transfer: November 1, 2016                         |
| Gas Gathering System:    Saltwater Disposal Well - Permit No:  | Oil Lease: No. of Oil Wells   | KR Port of Povonije Lease No. 206375 KR                              |
| Salivator Disposal Well - Permit No: Spot Location: | X Gas Lease: No. of Gas Wells 1   | KS Dept of Revenue Least No.   |
| Get from   R /   W Line   Get from   E /   W Line   Get from   G   |   | Lease Name: REED A   |
| Enhanced Recovery Project Permit No:  Entire Project:  | Saltwater Disposal Well - Permit No.:   | Sec15 Twp34 R57 LE X VV  |
| County   Sevens   Production Zone(s):   COUNCIL GROVE   Injection Vells   Production Zone(s):   COUNCIL GROVE   Injection Zone(s):   Council Grove   Section Zone(s):   Council Grove   C   | Spot Location:feet from N / S Line  | Legal Description of Lease: T 34S R 39W Sec 15 SE 6TH PRINCIPAL      |
| Entire Project:   Yes   No Number of Injection Wells   Production Zone(s): COUNCIL GROVE   Injection Zone(s): Council Grow   Injection Z | Enhanced Recovery Project Permit No.:   |  |
| Production Zone(s):  | Entire Project: Yes No  | County:  |
| Surface Pit Permit No.:  | Number of Injection Wells**   | Production Zone(s): COUNCIL GROVE                                    |
| Surface Pit Permit No:    APT No if Drill Pit, WO or Haw)  |   | Injection Zone(s):   |
| Surface Pit Permit No:    GAPI No. if Dnill Pit. WO or Haw!    feet from   R /   S Line of Section   feet from   E /   W Line of Section   Plant   feet from   E /   W Line of Section   feet from   Feet from   E /   W Line of Section   feet from   Feet from   Feet from   E /   W Line of Section   feet from   Feet from   Feet from   E / | ** Side Two Must Be Completed.  |  |
| Past Operator's License No. 33136 / Contact Person: Nathan S. Bennett  Past Operator's Name & Address: Anadarko E&P Onshore LLC  P.O. Box 1330, Houston, Texas 77251  Title: Regulatory Manager  New Operator's License No. 32446 / Contact Person: Arlene Valliquette  New Operator's Name & Address: Merit Energy Company, LLC  Phone: (972) 628 - 1558  | Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)   | feet from E / W Line of Section                                      |
| Past Operator's Name & Address: Anadarko E&P Onshore LLC P.O. Box 1330, Houston, Texas 77251  Title: Regulatory Manager  New Operator's License No. 32446  New Operator's Name & Address: Merit Energy Company, LLC New Operator's Name & Address: Merit Energy Company, LLC  Dallias, Texas 75240  Title: N. Division Regulatory Manager  Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #   | 1350  | Contact Person: Nathan S. Bennett                                    |
| P.O. Box 1330, Houston, Texas 77251  Title: Regulatory Manager  New Operator's License No. 32446  New Operator's Name & Address: Merit Energy Company, LLC  New Operator's Name & Address: Merit Energy Company, LLC  Dallas. Texas 75240  Title: N. Division Regulatory Manager  Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #  | Past Operator's License No. 33130   |  |
| P.O. Box 1330, Houston, Texas 77251  Title: Regulatory Manager  New Operator's License No. 32446  New Operator's Name & Address: Merit Energy Company, LLC  Datlas, Texas 75240  Title: N. Division Regulatory Manager  Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #  | Past Operator's Name & Address: Anadarko E&P Onshore LLC  |  |
| New Operator's License No. 32446 / Contact Person: Arlene Valliquette NOV 0.8 2016  New Operator's Name & Address: Merit Energy Company, LLC  13727 Noel Rd., Suite 1200  Dallas, Texas 75240  Title: N. Division Regulatory Manager  Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #  |   | Date: 10/2//2016   |
| New Operator's License No. 32446 / Contact Person: Arlene Valliquette NOV 0.8 2016  New Operator's Name & Address: Merit Energy Company, LLC  Phone: (972) 628 - 1558 CONSERVATION DIVISION  WICHITA, KS  Oil / Gas Purchaser: Merit Energy Company, LLC  Date: 10 / 2.8 / / 6  Signature: Will will will be part of transfer of injection authorization, surface pit permit #   | Title: Regulatory Manager   | Signature: Received KANSAS CORPORATION COMMISSION                    |
| New Operator's License No. 32446 P  New Operator's Name & Address: Merit Energy Company, LLC    13727 Noel Rd., Suite 1200   Dallas, Texas 75240   Date:   |   |  |
| New Operator's Name & Address: Merit Energy Company, LLC    13727 Noel Rd., Suite 1200   | New Operator's License No. 32446  | Contact i see  |
| Dallas, Texas 75240  Title: N. Division Regulatory Manager  Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #  | New Operator's Name & Address: Merit Energy Company, LLC  | Phone: (972) 628 - 1558 CONSERVATION DIVISION WICHITA, KS            |
| Date: No. Division Regulatory Manager  Title: No. Division Regulatory Manager  Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #   |   | Oil / Gas Purchaser: Merit Energy Company, LLC                       |
| Dallas, Texas 75240  Title: N. Division Regulatory Manager  Signature:   | 13727 Noel Rd., Suite 1200  | 10/28/1/2  |
| Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #  | AN ADDRESS OF THE PROPERTY OF | William Vallez witte   |
| noted, approved and duly recorded in the records of the Kansas Corporation Commission. This administration will administration will be above injection well(s) or pit permit.  | Title: N. Division Regulatory Manager   | Signature:   |
| the new operator and may continue to inject fluids as authorized by  Permit No.: Recommended action:  Date:  Authorized Signature  PRODUCTION PRODUCTION  The new operator of the above named lease containing the surface pit the new operator of the above named lease containing the surface pit the new operator of the above named lease containing the surface pit the new operator of the above named lease containing the surface pit the new operator of the above named lease containing the surface pit the new operator of the above named lease containing the surface pit the new operator of the above named lease containing the surface pit the new operator of the above named lease containing the surface pit the new operator of the above named lease containing the surface pit the new operator of the above named lease containing the surface pit the new operator of the above named lease containing the surface pit the new operator of the above named lease containing the surface pit the new operator of the above named lease containing the surface pit the new operator of the above named lease containing the surface pit the new operator of the above named lease containing the surface pit the new operator of the above named lease containing the surface pit the new operator of the above named lease containing the surface pit the new operator of the above named lease containing the surface pit the new operator of the above named lease containing the surface pit the new operator of the above named lease containing the surface pit the new operator of the above named lease containing the surface pit the new operator of th  | Acknowledgment of Transfer: The above request for transfer of injection and and duly recorded in the records of the Kansas Corporation  | on Commission. This acknowledgment says                              |
| Permit No.: Recommended action: permitted by No.:   Date: Authorized Signature   FER 2/16/17 PRODUCTION FEB 17 2017  | is acknowledged a   |  |
| Date:  | the new operator and may continue to inject fluids as authorized b  | the new operator of the above named lease containing the surface pit |
| Date:Authorized Signature /  |   |  |
| Date:Authorized Signature /  |   | Date:  |
| EPR 2/16/17 PRODUCTION FEB 1/2017 UNE FB 1 2011  | Date: Authorized Signature /  | Authorized Signature   |
|  | EDR 2/16/17   | FRODOCTION   |

#### Side Two

#### Must Be Filed For All Wells

| Lease Name:  | No.: 206375  REED A  | * Location:* Location:*                  |             |                                   |                                      |
|--|--|--|-------------|-----------------------------------|--------------------------------------|
| Well No.   | API No.<br>(YR DRLD/PRE '67)   | Footage from Se<br>(i.e. FSL = Feet from | ection Line | Type of Well<br>(Oil/Gas/INJ/WSW) | Well Status<br>(PROD/TA'D/Abandoned) |
| 1  | 1518920310-00-01   | 1489 FSL                                 | 1176 FEL    | GAS                               | PR                                   |
|  | and the second of the second o | FSL/FNL                                  | FEL/FWL     |                                   |                                      |
|  |  | FSL/FNL                                  | FEL/FWL     |                                   |                                      |
|  |  | FSL/FNL                                  | FEL/FWL     |                                   |                                      |
|  |  | FSL/FNL                                  | FEL/FWL     |                                   |                                      |
|  | 4  | FSL/FNL                                  | FEL/FWL     |                                   |                                      |
|  |  | FSL/FNL                                  | FEL/FWL     |                                   |                                      |
|  |  | FSL/FNL                                  | FEL/FWL     |                                   |                                      |
|  |  | FSL/FNL                                  | FEL/FWL     |                                   |                                      |
|  |  | FSL/FNL                                  | FEL/FWL     |                                   |                                      |
|  | •  | FSL/FNL                                  | FEL/FWL     |                                   |                                      |
|  |  | FSL/FNL                                  | FEL/FWL     |                                   |                                      |
| 2001 - 1844 - Carrison 2003 - 1944 - Carrison 2004 - 1945 - Carrison 2004 - 1945 - 1945 - 1945 - 1945 - 1945 -   |  | FSL/FNL                                  | FEL/FWL     |                                   |                                      |
|  |  | FSL/FNL                                  | FEL/FWL     |                                   |                                      |
|  |  | FSL/FNL                                  | FEL/FW      | L                                 |                                      |
|  |  | FSL/FNL                                  | FEL/FWI     | L                                 |                                      |
|  |  | _FSL/FNL                                 | FEL/FW      | L                                 |                                      |
| ***************************************  |  | _FSL/FNL                                 | FEL/FW      | L                                 |                                      |
|  |  | FSL/FNL                                  | FEL/FW      | VL                                |                                      |
| Market 1977 Command and a strong of the Last Command and a strong  |  | FSL/FNI                                  | LFEL/FV     | VL                                |                                      |
| AND ADDRESS OF THE PARTY OF THE |  | FSL/FNL                                  |             | VL                                |                                      |
|  |  | FSL/FNL                                  |             | VL                                | Received  KANSAS CORPORATION COMMIS  |
| and the second s |  | FSL/FNI                                  |             | VL                                | 2100 0 0 0010                        |
| ***************************************  |  | -0.451                                   |             | NL                                | CONSERVATION DIVISION WICHITA, KS    |

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| 22446  | Well Location:  |  |
|--|---|--|
| DPERATOR: License # 32446  | Sec15Twp34S. R39 East X West  |  |
| Merit Energy Company, LLC  | Stevens   |  |
| Address 1: 13727 Noel Rd., Suite 1200  | Lease Name: REED A Well #: _1   |  |
| Address 2:   |   |  |
| Sity: Dallas State: TX Zip: 75240 +  | the lease below:  |  |
| Contact Person: Arlene Valliquette   |   |  |
| Phone: (972) 628 - 1558Fax: ()   |   |  |
| Email Address: Arlene.Valliquette@meritenergy.com  |   |  |
|  |   |  |
| Surface Owner Information:   | the dear additional   |  |
| Name: United Pentecostal Church International  | When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface   |  |
| Name: United Pentecostal Church International  Address 1: P.O. Box 998   | owner information can be found in the records of the county treasurer.  |  |
|  | owner information can be found in the records of the county treasurer.  county, and in the real estate property tax records of the county treasurer.  |  |
| Add1635 2.   |   |  |
| City: Hugoton State:KS Zip: 6/931- +   | Cathodic Protection Borehole Intent), you must supply the surface owners and  |  |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Context the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter   | — Burkela letent) you must supply the surface owners and  |  |
| City: Hugoton State: KS Zip: 6/931- +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Country the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following:   | Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.   |  |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Country the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following:  X   Certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will be apprenticed with this form; 2) if the  | Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  It tice Act (House Bill 2032), I have provided the following to the surface if be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this   |  |
| City: Hugoton State:KS Zip: 6/931- +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following:  X I certify that, pursuant to the Kansas Surface Owner Notowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form that I am the required to send this information to the surface owner(stask, I acknowledge that I must provide the name and act that I am being charged a \$30.00 handling fee, payable to  | Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Itice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  I acknowledge that, because I have not provided this information, the acc owner(s). To mitigate the additional cost of the KCC performing this ddress of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.   |  |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered select one of the following:  X I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, the KCC will be required to send this information to the surface owner(stask, I acknowledge that I must provide the name and act that I am being charged a \$30.00 handling fee, payable to   | Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  It tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this eddress of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.  |  |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following:  X I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form that I am being charged to send this information to the surface owner (KCC will be required to send this information to the surface that I am being charged a \$30.00 handling fee, payable to the second option, submit payment of the \$30.00 harform and the associated Form C-1, Form CB-1, Form T-1, or Form Total counter the second option of the second op | Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  It tice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.  Indiling fee with this form. If the fee is not received with this form, the KSONA-1 and CP-1 will be returned. |  |
| City: Hugoton State:KS Zip: 6/931- +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following:  X I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, if KCC will be required to send this information to the surface owner(see KCC will be required to send this information to the surface that I am being charged a \$30.00 handling fee, payable to the surface of the \$30.00 handling fee, payable to the surface owners.   | Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  It tice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.  Indiling fee with this form. If the fee is not received with this form, the KSONA-1 and CP-1 will be returned. |  |

NOV 0 8 2016