## 110116\_Sharp\_C\_1H.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compliance with MUST be submitted	d With the
Check Applicable Boxes:	Effective Date of Transfer: November 1, 2016
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 216418 VICE
X Gas Lease: No. of Gas Wells 1 **	
Gas Gathering System:	Lease Name: SHARP C
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Linefeet from E / W Line	Legal Description of Lease: T 34S R 39W Sec 34 SW 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	County: Stevens
Entire Project: Yes No	
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	
AND THE RESIDENCE OF THE PROPERTY OF THE PROPE	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	
(API NO. II DIIII PIL, WO OF THOSE)	Drilling
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling Received  KANSAS CORPORATION COMMISSION
	Contact Person: Nathan S. Bennett NOV 0 8 2016
Past Operator's License No. 33136	(922) 626 3283
Past Operator's Name & Address: Anadarko E&P Onshore LLC	CONSERVATION
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 WICHITA, KS
	Signature:
Title: Regulatory Manager	
22446	Contact Person: Arlene Valliquette
New Operator's License No. 32446 J	Phone: (972) 628 - 1558
New Operator's Name & Address: Merit Energy Company, LLC	Oil / Gas Purchaser: Merit Energy Company, LLC
13727 Noel Rd., Suite 1200	10 ( 0 0 / 1/
Dallas, Texas 75240	Date: 10/28/16 Signature: Arline Vallyutte
	Signature: Willie Valleguelle
Title: N. Division Regulatory Manager	
Acknowledgment of Transfer: The above request for transfer of injection	has been has been
Acknowledgment of Transfer: The above request for transfer of injection	n Commission. This acknowledgment of transfer pertains to Kansas Corporation a phone injection well(s) or pit permit.
noted, approved and duly recorded in the records of the Kansas Corporation	a phase injection well(s) or pit permit.
commission records only and does not convey any ownership interest in the	a above injection works, so parp
	is acknowledged as
is acknowledged as	the sharp named lease containing the surface pi
the new operator and may continue to inject fluids as authorized by	
Permit No.: Recommended action:	
Permit No.:	
	Date: Authorized Signature
Date: Authorized Signature	PROPUCTION FEB 1 7 2017 UE EB 1 7 2011
EPR 2/16/17	PRODUCTION FEB 1 7 201/ utc ED District
	atorDistrict

#### Side Two

### Must Be Filed For All Wells

KDOR Lease No.: 216418		* Location:34,	34S,39W	
Well No. API No. (YR DRLD/PRE '67)	Footage from Se (i.e. FSL = Feet from	ection Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1H 1518921384√	<b>1434</b> 1432 FSL	<b>4045 FEL</b> 1272 FWL	(Oil/Gas/INJ/WSW)  insp. Dist/ GAS	PR
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSION
	FSL/FNL	FEL/FWl		NOV 0 8 2016
	FSL/FNL	FEL/FW	L	- TION DIVISION
	FSL/FNL	FEL/FW	L	CONSERVATION ON WICHITA, KS
	FSL/FNL	FEL/FW		
	FSL/FNL			
	FSL/FN	NLFEL/I	FWL	

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License # 32446	_ Well Location:	o. 34 S. R. 39 East X West
ame: Merit Energy Company, LLC	Ctavans	
ddress 1: 13727 Noel Rd., Suite 1200		Well #:1H
ddress 2:	Lease Name	on a lease, enter the legal description of
ddress 2:	If filing a Form 1-1 for multiple wells the lease below:	
ontact Person: Arlene Valliquette		Received KANSAS CORPORATION COMMISSION
hone: (972) 628 - 1558Fax: ()		KANSAS CORFORMAN
mail Address: Arlene.Valliquette@meritenergy.com		NOV 0 8 2016
the state of a state of the sta		CONSERVATION DIVISION WICHITA, KS
urface Owner Information:		
MDM Farm & Minerals LLC		ltiple surface owners, attach an additional of the left for each surface owner. Surface
address 1: P.O. Box 1330		the records of the register of deeds for the ty tax records of the county treasurer.
ddysga 2:		
City: Woodward State: OK Zip: 73802- +		
VIV.: form is being submitted with a Form C-1 (Intent) or CB-1 (C	Cathodic Protection Borehole Intent), you	nust supply the surface owners and lines. The locations shown on the pla or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered to be select one of the following:  X   Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, the subject was supported to the subject well in the form; and 3) my operator name, address, phone number, the subject was supported to the subject well in the form; and 3) my operator name, address, phone number, the subject was supported to the subject well in the	Cathodic Protection Borehole Intent), you so, tank batteries, pipelines, and electrical red on the Form C-1 plat, Form CB-1 plat, stice Act (House Bill 2032), I have provided by the Iocated: 1) a copy of the Form C-1, form being filed is a Form C-1 or Form C fax, and email address.	ded the following to the surface Form CB-1, Form T-1, or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered to select one of the following:    Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form the counter that I am provided this information to the surface owner task, I acknowledge that I must provide the name and act that I am being charged a \$30.00 handling fee, payable to	Cathodic Protection Borehole Intent), you so, tank batteries, pipelines, and electrical red on the Form C-1 plat, Form CB-1 plat, which is a copy of the Form C-1, form being filed is a Form C-1 or Form C fax, and email address.  Solution I acknowledge that, because I have reace owner(s). To mitigate the additional didress of the surface owner by filling out to the KCC, which is enclosed with this form	ded the following to the surface Form CB-1, Form T-1, or Form CB-1, the plat(s) required by this not provided this information, the cost of the KCC performing this the top section of this form and rm.
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