Kansas Corporation Commission OIL & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

*** Ffeetive Data of Transfer: NOVEMBER 1, 20:

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: NOVEMBER 1, 2016		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 208838 VICR		
Gas Gathering System:	Lease Name: SMALLEY 1A		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	Legal Description of Lease: 1950 FNL & 2310 FEL		
feet from L E / L W Line	"See Attachment 1"		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: KEARNY		
Number of Injection Wells **	Production Zone(s): COUNCIL GROVE		
Field Name: PANOMA	Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling Received		
Past Operator's License No	Contact Person: Nancy FitzSimon KANSAS CORPORATION COMMISS		
Past Operator's Name & Address: OSBORN HEIRS COMPANY, LTD	Phone: (210) 826-0700		
P.O. Box 17968, San Antonio, Texas 78217	Date: October 31, 2016 CONSERVATION DIVISION WICHITA, KS		
	\sim \sim \sim \sim \sim \sim \sim		
Title: Vice-President	Signature: Lawry U. ttg Silling		
New Operator's License No. 34832	Contact Person: Kim Brand, Sr. Regulatory Specialist		
New Operator's Name & Address: Scout Energy Management LLC	Phone: (972) 865-7597		
4901 LBJ Freeway, Ste. 300, Dallas, Texas 75244	Oil/Gas Purchaser: See Attachment 1"		
JON PIOT	Date: OCTOBER 31, 2016		
Title: MANAGING DIRECTOR /SR. REGULATORY SPECIALIST	Signature: CALVAUA		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been		
	n Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
Continues of records only and does not convey any ownership interest in the	above injection well(s) of pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
. Troodilinolided determ	,		
Date:	Date:		
Authorized Signature /	Authorized Signature		
DISTRICT EPR _2/3-0/17	PRODUCTION UIG EB 2 1 2017		
Mail to: Past Operator New Operat			

Side Two

Must Be Filed For All Wells

Lease Name: _	SMALLEY 1A		* Location:	SEC. 3, T25S R38W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abando
Α	15-093-20212-00-00	1950 Circle	2310 Circle FEDFWL	GAS	PRODUCING
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		<u> </u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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			FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		Received S CORPORATION COMMISSION
		FSL/FNL	FEL/FWL	KANSA	NOV 2 8 2016
		FSL/FNL	FEL/FWL	0	WATER VATION DIVISION
			FEL/FWL		Wiorum
			FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
ORERATOR: Liganos # 5249	
OSBORN HEIRS COMPANY LTD	Well Location: NW_SW_NE_Sec. 3 Twp. 25 S. R. 38 East 🗷 West
P.O. ROY 17968	KEARNY
Address 1.	SMALLEY 1
Address 2:	Lease Name.
Contact Person: MARI CASTORENO Zip: 78217 + 0968 _	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person:	SMALLEY 1A W/2 SW NE SEC. 3-25S-38W KEARNY SMALLEY 1B NE SW SW SEC. 3-25S-38W KEARNY
Phone: ()826-0700	SMALLE WIB NE SVV SVV SEC. 3-233-36VV REARIVI
Email Address: Triance disponitions.com	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: SMALLEY 1A W/2 SW NE SEC. 3-25S-38W KEARNY SMALLEY 1B NE SW SW SEC. 3-25S-38W KEARNY BEVELON COMMISSION 28 2016
Address 2: City: SYRACUSE State: KS Zip: 67878 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, ta	The projection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat ton the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	on the form of plat, form of a plat, or a coparate plat may be called miles.
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this, and email address.
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling	ng fee with this form. If the fee is not received with this form, the KSONA-1
form and the associated Form C-1, Form CB-1, Form T-1, or Form C	
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.
Date: 10/31/16 Signature of Operator or Agent: 2 Signature	y a. Folysuum Title: VICE-PRESIDENT

Well: Smalley 1A

County: Kearny

API: 15-093-20212

Legal Description of Unit: all Sec 3-25S-38W

Oil/Gas Purchaser: Energy Transfer Partners, LP

Leases Included *:

LESSOR	LESSEE	LEASE DATE	EFFECT. DATE	VOL	PAGE	LEGAL DESCRIPTION
State Board of Administration	Koch, Fred C.	8/26/1944	8/26/1944	11	579	INSOFAR AS THE LEASE COVERS THE FOLLOWING DESCRIBED LANDS: THE BED OF THE ARKANSAS RIVER AND ISLANDS LOCATED THEREIN (EXCEPTING ANY ISLANDS ON WHICH PATENTS HAVE BEEN ISSUED) OWNED BY THE STATE OF KANSAS, SITUATED WITHIN THE MEANDER AND DEFINED LINES OF SAID RIVER (BEING ALL LANDS EXCEPT ACTUAL ACCRETIONS) THAT TRAVERSES SECTIONS 13, T-25-S, R-37-W, SECTIONS 1-4, T-25-S, R-38-W AND SECTIONS 31 & 33, T-24-S, R-38-W, MORE OR LESS IN KEARNY COUNTY, KANSAS, ACCORDING TO SURVEY MADE BY GUY HARSHA, KEARNY COUNTY ENGINEER, ON DECEMBER 1, 1937.
Smalley, Henry A., Et Ux, Et Al	Searcy, Robt. H.	11/1/1944	11/1/1944	12	551	T-25-S, R-38-W SECTION 3: LOTS 1 & 2; S/2 NE/4 KEARNY COUNTY, KANSAS
Smalley, Henry A., Et Ux, Et Al	Searcy, Robt. H.	11/1/1944	11/1/1944	12	552	T-25-S, R-38-W SECTION 3: LOTS 3 & 4; S/2 NW/4 KEARNY COUNTY, KANSAS
Smalley, Henry A., Et Ux, Et Al	Searcy, Robt. H.	11/1/1944	11/1/1944	12	550	T-25-S, R-38-W SECTION 3: SE/4 KEARNY COUNTY, KANSAS
Smalley, Henry A., Et Ux, Et Al	Searcy, Robt. H.	11/1/1944	11/1/1944	12	553	T-25-S, R-38-W SECTION 3: LOT 5: N/2 SW/4; SE/4 SW/4 KEARNY COUNTY, KANSAS

^{*}Insofar as to rights conveyed from surface to 100 feet below the Council Grove.

Received

KANSAS CORPORATION COMMISSION

NOV 28 2016

CONSERVATION DIVISION WICHITA, KS