KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	UST be submitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: NOVEMBER 1, 2016
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 221333 / LR
Gas Gathering System:	Lease Name: SMALLEY C 1B
Saltwater Disposal Well - Permit No.:	<u> </u>
Spot Location: feet from N / :	S Line NW - NW - SE - NW Sec. 2 Twp. 25S R. 38 E W W
feet from E / N	W Line Legal Description of Lease: 1600 FNL & 1640 FWL
Enhanced Recovery Project Permit No.:	"See Attack ment 1"
Entire Project: Yes No	County: KEARNY
Number of Injection Wells **	Production Zone(s): CHASE
Field Name: HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	Injection zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Sett	Pagaived
Past Operator's License No	Contact Person: Nancy FitzSimon NOV 2 8 2016
Past Operator's Name & Address: OSBORN HEIRS COMPA	ANY, LTD Phone: (210) 826-0700 CONSERVATION DIVISION
P.O. Box 17968, San Antonio, Texas 78217	Date: October 31, 2016 WICHITA. KS
Title: Vice-President	Signature: Nausy a. Filsmur
New Operator's License No.	Contact Person: Kim Brand, Sr. Regulatory Specialist
New Operator's Name & Address: Scout Energy Management	
4901 LBJ Freeway, Ste. 300, Dallas, Texas 75244	" Att "
JON PIOT	Date: OCTOBER 31, 2016
Title: MANAGING DIRECTOR /SR. REGULATORY SPE	CIALIST Signature:
Acknowledgment of Transfer: The above request for transfer	er of injection authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas	s Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership in	interest in the above injection well(s) or pit permit.
is ackno	wledged as is acknowledged as
the new operator and may continue to inject fluids as au	thorized by the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	<u> 1500년 -</u> 1 12일 전 12일
Date:	Date:
Authorized Signature	Authorized Signature 7 PROPULATION FEB 2 2017 LEFB 2 1 7017
DISTRICT EPR 2/20/	New Operator District
wait to. I ast Operator	District

Side Two

Must Be Filed For All Wells

NDON Lease	No.: 221333				
Lease Name:	SMALLEY C 1B		* Location:SI	EC. 2, T25S R38W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
C 1B	15-093-21517-00-00	1600 Circle	1640 Circle	GAS	PRODUCING
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL .	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		eceived
		FSL/FNL	FEL/FWL	KANSAS CORP	OKATIO
		FSL/FNL	FEL/FWL		28 2016 RVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL	CONSE	WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

5249	Well Location:
OSBORN HEIRS COMPANY, LTD.	NE_NE_SW Sec. 2 Twp. 25 S. R. 38 East X West
P.O. ROX 17968	KEARNY
	County: SMALLEY C Well #:1
ddress 2:	
ontact Person: WART CASTORENO hone: (210) 826-0700 Fax: (210) 826-7559	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: SMALLEY C 1A E/2 SE NE SW SEC. 2-25S-38W KEARNY SMALLEY C 1B NW NW SE NW SEC. 2-25S-38W KEARNY Received COMMISSION SORPORATION COMMISSION
mail Address: maric@osbornheirs.com	TORPORATION COMMINION
	10 5
Surface Owner Information: Same: ENGLERT INVESTMENT COMPANY LP CONTROL COMPANY LP C	ONSERVATION DIVISION OF THE CONTROL OF T
iddress 1:F.O. BOX 434	 owner information can be found in the records of the register of decay for an county, and in the real estate property tax records of the county treasurer.
Address 2:	
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	thodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, t are preliminary non-binding estimates. The locations may be entere	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the pla d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, it are preliminary non-binding estimates. The locations may be enteredelect one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, face	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted as Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ex, and email address.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered as a location of the surface of the locations of the locations may be entered as a location estimate of the locations may be entered as a location estimates.	thodic Protection Borehole Intent), you must supply the surface owners and teach batteries, pipelines, and electrical lines. The locations shown on the place on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted the Act (House Bill 2032), I have provided the following to the surface place located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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Well: Smalley C 1B

County: Kearny

API: 15-093-21517

Legal Description of Unit: all Sec 2-25S-38W

Oil/Gas Purchaser: Energy Transfer Partners, LP

Leases Included *:

LESSOR	LESSEE	LEASE DATE	EFFECT. DATE	VOL	PAGE	LEGAL DESCRIPTION
State Board of Administration	Koch, Fred C.	8/26/1944	8/26/1944	11	579	INSOFAR AS THE LEASE COVERS THE FOLLOWING DESCRIBED LANDS: THE BED OF THE ARKANSAS RIVER AND ISLANDS LOCATED THEREIN (EXCEPTING ANY ISLANDS ON WHICH PATENTS HAVE BEEN ISSUED) OWNED BY THE STATE OF KANSAS, SITUATED WITHIN THE MEANDER AND DEFINED LINES OF SAID RIVER (BEING ALL LANDS EXCEPT ACTUAL ACCRETIONS) THAT TRAVERSES SECTIONS 13, T-24-S, R-37-W, SECTIONS 1-4, T-25-S, R-38-W AND SECTIONS 31 & 33, T-24-S, R-38-W, MORE OR LESS IN KEARNY COUNTY, KANSAS, ACCORDING TO SURVEY MADE BY GUY HARSHA, KEARNY COUNTY ENGINEER, ON DECEMBER 1, 1937.
malley, Henry A., Et Ux, Et Al	Searcy, Robt. H.	11/1/1944	11/1/1944	12	546	T-25-S, R-38-WSECTION 2: LOTS 1 & 2; S/2 NE/4 KEARNY COUNTY, KANSAS
malley, Henry A., Et Ux, Et Al	Searcy, Robt. H.	11/1/1944	11/1/1944	12	547	T-25-S, R-38-W SECTION 2: LOTS 3 & 4; S/2 NW/4 KEARNY COUNTY, KANSAS
Smalley, Henry A., Et Ux, Et Al	Searcy, Robt. H.	11/1/1944	11/1/1944	12	549	T-25-S, R-38-W SECTION 2: LOTS 7 & 8; N/2 SE/4 KEARNY COUNTY, KANSAS.
Smalley, Henry A., Et Ux, Et Al	Searcy, Robt. H.	11/1/1944	11/1/1944	12	548	T-25-S, R-38-W SECTION 2: LOTS 5 & 6 ; N/2 SW/4 KEARNY COUNTY, KANSAS KANSAS CORPORATION

^{*}Insofar as to rights conveyed from surface to 100 feet below the Council Grove.

NOV 2 8 2016
CONSERVATION DIVISION
WICHITA, KS