KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	tted with this form.				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:NOVEMBER 1, 2016				
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 207786				
Gas Gathering System:	Lease Name: _SWANK 1A				
Saltwater Disposal Well - Permit No.:					
Spot Location: feet from N / S Line	<u>W2</u> - <u>W2</u> - <u>E2</u> - <u>NE</u> Sec. <u>21</u> Twp. <u>24S</u> R. <u>38</u> ☐ E ✓ W				
feet from E / W Line	Legal Description of Lease: 1320 FNL & 1250 FEL				
Enhanced Recovery Project Permit No.:	See Affactonent 1"				
Entire Project: Yes No	County: KEARNY				
Number of Injection Wells **	Production Zone(s):_COUNCIL GROVE				
Field Name: PANOMA					
** Side Two Must Be Completed.	Injection Zone(s):				
Surface Pit Permit No.:	feet from N / S Line of Section				
(API No. if Drill Pit, WO or Haul)					
Type of Pit: Emergency Burn Settling	feet fromE /W Line of SectionReceived				
Past Operator's License No. 5249	Contact Person: Nancy FitzSimon NOV 2 8 2016				
Past Operator's Name & Address: OSBORN HEIRS COMPANY, LTD	Phone: (210) 826-0700 CONSERVATION DIVISION				
P.O. Box 17968, San Antonio, Texas 78217	Date: October 31, 2016				
Title: Vice-President	No. 1 1/1				
Title:	Signature: //ancy (1. /s/z Summ				
New Operator's License No.	Contact Person: Kim Brand, Sr. Regulatory Specialist				
New Operator's Name & Address: Scout Energy Management LLC	Phone: (972) 865-7597				
4901 LBJ Freeway, Ste. 300, Dallas, Texas 75244	Oil / Gas Purchaser: "See Attach ment 1"				
JON PIOT	Date: OCTOBER 31, 2016				
Title: MANAGING DIRECTOR /SR. REGULATORY SPECIALIST	Signature: Colorand				
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been				
	Commission. This acknowledgment of transfer pertains to Kansas Corporation				
Commission records only and does not convey any ownership interest in the a					
is acknowledged as	is acknowledged as				
the new operator and may continue to inject fluids as authorized by					
1. 그런 그런 그런 내리 얼마 어린다니다. 그런 이번 이번 이번 모르기 때문	the new operator of the above named lease containing the surface pit				
Permit No.: Recommended action:	permitted by No.:				
Date:	Date:				
Authorized Signature	Authorized Signature				
DISTRICT EPR	PRODUCTION FEB 2 1 2017 FIG. B 2 1 2017				
Mail to: Past Operator New Operato	or District				

Side Two

Must Be Filed For All Wells

	_{No.:} 207786 SWANK 1A			SEC. 21, T24S R38W		
* Lease Name: _	OWNER IN		* Location:	JEO. 21, 1240 1000		
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1A	15-093-20460-00-00	1320 Circle	1250 Circle	GAS	PRODUCING	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL .	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		Received	
		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL		NUV Z	
		FSL/FNL	FEL/FWL		CONSERVATION, KS	
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License #5249	Well Location:
OSBORN HEIRS COMPANY, LTD.	
P.O. BOX 17968	County: KEARNY
ddraes 2:	Lease Name: SWANK Well #: 1
ty: SAN ANTONIO State: TX Zip: 78217 + 0968	If filling a Form T-1 for multiple wells on a lease, enter the legal description of
ontact Person: MARI CASTORENO	the lease below: —— SWANK 1A W/2 W/2 E/2 NE SEC. 21-24S-38W KEARNY
ontact Person:	SWANK 1A W/2 W/2 E/2 NE SEC. 21-24S-38W KEARNY Received COMMISSION RECEIVED TO THE SEC. 21-24S-38W KEARNY RECEIVED TO THE SEC. 21-24S-38W KEARNY
maric@osbornheirs.com	RECEITION CO.
WAYS AS CO	NON 58 JOHO
N'	NOV 20 TON DIVISION SOUSERVATION OF THE PROPERTY OF THE PROPE
ENGLERT INVESTMENT COMPANY LP	CERVILITA THE INTERIOR MUSTIPLE SURFACE OWNERS, attach an additional
D C BOY 404	sheet libiting and he found in the records of the register of deeds for the
Address 1	 owner information can be lound in the records of the county treasurer. county, and in the real estate property tax records of the county treasurer.
Address 2:	
the Farm C.1 (Intent) or CB-1 ((Cathodic Protection Borehole Intent), you must supply the surface owners ar
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be ent	(Cathodic Protection Borehole Intent), you must supply the surface owners an ds, tank batteries, pipelines, and electrical lines. The locations shown on the pla tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitte
the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be ent Select one of the following:	(Cathodic Protection Borehole Intent), you must supply the surface owners an ds, tank batteries, pipelines, and electrical lines. The locations shown on the pla tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted
the KCC with a plat showing the predicted locations of lease rotal are preliminary non-binding estimates. The locations may be ent Select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or work CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this per, fax, and email address.
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Well: Swank 1A

County: Kearny

API: 15-093-20460

Legal Description of Unit: N/2 of Sec 21-24S-38W, N/2 of Sec 20-24S-38W

Oil/Gas Purchaser: Energy Transfer Partners, LP

Leases Included *:

LESSOR	LESSEE	LEASE DATE	EFFECT. DATE	VOL	PAGE	LEGAL DESCRIPTION
Fleet, John J., Et Ux, Et Al	Osborn, W. B.	12/14/1944	12/14/1944	12	376	T-24-S, R-38-W SECTION 17: ALL SECTION 20: NE/4 KEARNY COUNTY, KANSAS
Euromex Oil Company, Inc.	Bakke, W.E.	4/16/1954	4/16/1954	25	348	T-24-S,L R-38-W SECTION 20: NE/4, FROM THE SURFACE DOWN TO THE BASE OF THE HUGOTON PAY ZONE OR 2,850', WHICHEVER IS THE LESSER DEPTH, FOR THE PRODUCTION OF NATURAL GAS ONLY. KEARNY COUNTY, KANSAS
Osborn, W.B., Et Ux	Jones, W.L.	3/1/1947	3/1/1947	16	56	T-24-S, R-38-W SECTION 20: NE/4 KEARNY COUNTY, KANSAS
Youngberg, Estelle M., Et Al	Jones, W.L.	11/5/1945	11/5/1945	13	209	T-24-S, R-38-W SECTION 21: NW/4 KEARNY COUNTY, KANSAS
Baughman, John W., Et Ux	Jones, W.L.	11/5/1945	11/5/1945	13	202	T-24-S, R-38-W SECTION 21: NE/4 NW/4 KEARNY COUNTY, KANSAS
Heath, L.E., Et Ux	Searcy, Robt. H.	10/13/1945	10/13/1945	13	235	T-24-S, R-38-W SECTION 21: S/2 NE/4 KEARNY COUNTY, KANSAS
Owen, E.M., Et Ux	MCCORMICK, P. S.	4/15/1946	4/15/1946	14	63	T-24-S, R-38-W SECTION 21: N/2 NE/4 KEARNY COUNTY, KANSAS
Browne, Edna B., Et Vir	Coralena Oil Co., the	10/2/1945	10/2/1945	13	157	T-24-S, R-38-W SECTION 20: W/2 NW/4 KEARNY COUNTY, KANSAS
Jaques, Donald, Et Ux	MCCORMICK, P. S.	4/13/1946	4/13/1946	14		T-24-S, R-38-W SECTION 20: E/2 NW/4 KEARNY COUNTY, KANSAS RECEIVED

^{*}Insofar as to rights conveyed from surface to 100 feet below the Council Grove.

Received
KANSAS CORPORATION COMMISSION
NOV 28 2016
CONSERVATION DIVISION
WICHITA, KS