### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Oil Lease: No. of Oil Wells	Form KSONA-1, Certification of Compilance of MUST be submi	itted with this form.
Gas Lease: No. of Gas Wells 1  Gas Cathering System: Spot Location: feet from N / S Line feet from P / W Line feet	Check Applicable Boxes:	
Gas Gathering System:    Saltwater Disposal Well - Permit No:   feet from   N /   S Line   feet from   E /   W Line		
Saltwater Disposal Well - Permit No.:    Spot Location:   feet from   N /   S Line   feet from   N /   S Line   feet from   N /   S Line   feet from   E /   W Line   Legal Description of Lease; 2590 FSL & 2590 FSL & 2590 FSL   Seet from   E /   W Line   Legal Description of Lease; 2590 FSL & 2590 FSL & 2590 FSL   Seet from   E /   W Line   Seet from   E /   W Line   Seet from   E /   W Line   Seet from   Seet f		
Spot Location:   feet from   N /   S Line   feet from   E /   W Line   Legal Description of Lease: 2590 FSL & 2590 FSL	프	
Logal Description of Lease:		
Enhanced Recovery Project Permit No.:  Entire Project:		Legal Description of Lease: 2590 FSL & 2590 FEL
Entire Project:		"See Stack ment 1"
Number of Injection Wells		
Injection Zone(s):  Inject		
### Side Two Must Be Completed.    Surface Pit Permit No.:		御機 요즘 마음이 하고 그를 하는 것이 되는 것이 되는 것이 되는 것이 되는 것이 되는 것이다.
Get from   N /   S Line of Section   Surface Pit Permit No.:   GAPI No. II Drill Pit, WO or Haul!   Get from   E /   W Line of Section   Get from   Get fr		Injection Zone(s):
Section   Sect	** Side Two Must Be Completed.	
Past Operator's License No. 5249 / Past Operator's Name & Address: OSBORN HEIRS COMPANY, LTD Phone: (210) 826-0700   Phone: (2		feet from E / W Line of Section
Phone: (210) 826-0700  Phone: (210) 826-0700  Date: October 31, 2016  Conservation DIVISION DIVISIONI DIVISION DIVISION DIVISIONI DIVISIONI DIVISIONI DIVISIONI DIVIS	5240 /	KANSAS CORPORATION OF THE STATE
P.O. Box 17968, San Antonio, Texas 78217  Date: October 31, 2016  Contact Person: Kim Brand, Sr. Regulatory Specialist  Phone: (972) 865-7597  Oil / Gas Purchaser: Signature: Althours 1 "  Date: OCTOBER 31, 2016  Signature: MANAGING DIRECTOR /SR. REGULATORY SPECIALIST  Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.    Signature: Wind Brand, Sr. Regulatory Specialist   Phone: (972) 865-7597   Oil / Gas Purchaser: Set Attack Prant 1 "     Date: OCTOBER 31, 2016   Signature: Wind Brand, Sr. Regulatory Specialist   Phone: (972) 865-7597   Oil / Gas Purchaser: Set Attack Prant 1 "     Date: OCTOBER 31, 2016   Signature: Wind Brand, Sr. Regulatory Specialist   Phone: (972) 865-7597   Oil / Gas Purchaser: Set Attack Prant 1 "     Date: OCTOBER 31, 2016   Signature: Wind Brand, Sr. Regulatory Specialist   Phone: (972) 865-7597   Oil / Gas Purchaser: Set Attack Prant 1 "     Date: OCTOBER 31, 2016   Signature: Wind Brand, Sr. Regulatory Specialist   Phone: (972) 865-7597   Oil / Gas Purchaser: Set Attack Prant 1 "     Date: OCTOBER 31, 2016   Signature: Wind Brand, Sr. Regulatory Specialist   Phone: (972) 865-7597   Oil / Gas Purchaser: Set Attack Prant 1 "     Date: OCTOBER 31, 2016   Signature: Wind Brand, Sr. Regulatory Specialist   Phone: (972) 865-7597   Oil / Gas Purchaser: Set Attack Prant 1 "     Date: OCTOBER 31, 2016   Signature: Wind Brand, Sr. Regulatory Specialist   Phone: (972) 865-7597   Oil / Gas Purchaser: Set Attack Prant 1 "     Date: OCTOBER 31, 2016   Signature: Wind Brand, Sr. Regulatory Specialist   Phone: (972) 865-7597   Oil / Gas Purchaser: Set Attack Prant 1 "     Date: OCTOBER 31, 2016   Signature: Wind Brand, Sr. Regulatory Specialist   Phone: (972) 865-7597   Oil / Gas Purchaser: Set Attack Prant 1 "     Date: OCTOBER 31, 2016   Signatur	Past Operator's License No	(210) 926 0700
Date: Vice-President  Date: Vice-President  Signature: Vice-President  Signature: Vice-President  Signature: Vice-President  Signature: Vice-President  Signature: Vice-President  Contact Person: Kim Brand, Sr. Regulatory Specialist  Phone: (972) 865-7597  Oil / Gas Purchaser: Vice-Vice-Vice Vice-Vice Vice-Vice-Vice-Vice-Vice-Vice-Vice-Vice-	Past Operator's Name & Address: OSBORN HEIRS COMPANY, LTD	Phone: (210) 826-9700 CONSERVATION DIVISIO
New Operator's License No. 34832   Contact Person: Kim Brand, Sr. Regulatory Specialist   Phone: (972) 865-7597    Oil / Gas Purchaser: **See Attack ment**   **Image: OCTOBER 31, 2016    Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.    Is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.:   Recommended action:   Date:   Authorized Signature      Date:   Authorized Signature   PRODUCTION   FEB 2 2 2017   PRODUCTION   P	P.O. Box 17968, San Antonio, Texas 78217	Date:
New Operator's Name & Address: Scout Energy Management LLC  4901 LBJ Freeway, Ste. 300, Dallas, Texas 75244  JON PIOT  Title: MANAGING DIRECTOR /SR. REGULATORY SPECIALIST  Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	Title: Vice-President	Signature: Many a. Litz Summi
New Operator's Name & Address: Scout Energy Management LLC  4901 LBJ Freeway, Ste. 300, Dallas, Texas 75244  JON PIOT  Date: OCTOBER 31, 2016  Signature: has been noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.  Acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action:  Date:	New Operator's License No	Contact Person: Kim Brand, Sr. Regulatory Specialist
JON PIOT  JON PIOT  Date: OCTOBER 31, 2016  Signature: has been noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.  Listen is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action:  Date: OCTOBER 31, 2016  Signature: has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgement of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.  Listen is acknowledged as the new operator of the above named lease containing the surface pit permit No.: Permit No.: Authorized Signature  Date: Authorized Signature  DISTRICT EPR 2 2 1/17 PRODUCTION FEB 2 2 2017	Now Operator's Name & Address Scout Energy Management LLC	Phone: (972) 865-7597
Date: OCTOBER 31, 2016  Signature: Signature: Signature: OCTOBER 31, 2016  Signature: Si		Oil/Gas Purchaser: "See Attack ment 1"
Title: MANAGING DIRECTOR /SR. REGULATORY SPECIALIST  Signature:		
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is acknowledged as the new operator and may continue to inject fluids as authorized by  Permit No.:  Date:  Authorized Signature  PRODUCTION  is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:  Date:  Authorized Signature  PRODUCTION  FEB 2 2 2017  FIG. 2 2 2017		
the new operator and may continue to inject fluids as authorized by  Permit No.: Recommended action:  Date:		is advantaged as
Permit No.: Recommended action:   permitted by No.:		
Date:	the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Date:	Permit No.: Recommended action:	permitted by No.: ·
Authorized Signature  PRODUCTION FEB 2 2 2017  FUR 2 2 2 1 17  PRODUCTION FEB 2 2 2017	Date	
DISTRICT EPR PRODUCTION PRODUCTION	Authorized Signature /	PPD 9 2 2017
	DISTRICT EPR 2/21/17	PRODUCTION

#### Side Two

#### Must Be Filed For All Wells

Lease Name: _	No.: 203925 TATE 1		* Location:S	EC. 21, T23S R37W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-093-00170-00-00/	2590 FSL/FNL	2590 FELFWL	GAS	PRODUCING
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received  KANSAS CORPORATION COMMISS
		FSL/FNL	FEL/FWL		NOV 28 2016
		FSL/FNL	FEL/FWL		TION DIVISIO

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

5249	Well Location:
OSBORN HEIRS COMPANY, LTD.	
B O BOX 17968	County:KEARNY
Juless 1.	Lease Name: TATE Well #: 1
ty: SAN ANTONIO State: TX Zip: 78217 + 0968 MARI CASTORENO	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
hone: ()826-0700 Fax: ()826-7559	
maric@osbornheirs.com	
Received  Received  Received  Fourface Owner Information:  KANSAS CORPORATION CO	2004
Surface Owner Information:  L.V. FARMS  Address 1: P.O. BOX C  Address 2: CONSERVATION CONSERVATION CONSERVATION CONSERVATION (CONSERVATION CONSERVATION CONSERVA	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath	nodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered	nodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathethe KCC with a plat showing the predicted locations of lease roads, take preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax	nodic Protection Borehole Intent), you must supply the surface owners and enk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted as Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, take are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax.	nodic Protection Borehole Intent), you must supply the surface owners and enk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted at Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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### **ATTACHMENT I**

Well: Tate 1

County: Kearny

**API:** 15-093-00170

Legal Description of Unit: all Sec 21-23S-37W

Oil/Gas Purchaser: Energy Transfer Partners, LP

# Leases Included \*:

LESSOR	LESSEE	LEASE DATE	EFFECT. DATE	VOL	PAGE	LEGAL DESCRIPTION
Tate, Victor B., Et Ux, Et Al	Osborn, W. B.	7/21/1949	7/21/1949	19	22	T-23-S, R-37-W SECTION 21: NE/4 KEARNY COUNTY, KANSAS
Tate, Victor B., Et Ux, Et Al	Osborn, W. B.	7/21/1949	7/21/1949	19	19	T-23-S, R-37-W SECTION 21: S/2 NW/4; NE/4 NW/4 KEARNY COUNTY, KANSAS
Carson, Frances H., a Widow	Beymer, C. E.	8/7/1951	8/7/1951	20	604	T-23-S, R-37-W SECTION 21: NW/4 NW/4 KEARNY COUNTY, KANSAS
Tate, Victor B., Et Ux, Et Al	Osborn, W. B.	7/21/1949	7/21/1949	) 19	25	T-23-S, R-37-W SECTION 21: SE/4 KEARNY COUNTY, KANSAS
Tate, Victor B., Et Ux, Et	Osborn, W. B.	7/21/1949	7/21/1949	9 19	) 16	T-23-S, R-37-W SECTION 21: SW/4 KEARNY COUNTY, KANSAS

<sup>\*</sup>Insofar as to rights conveyed from surface to 100 feet below the Council Grove.

Received KANSAS CORPORATION COMMISSION

NOV 28 2016 CONSERVATION DIVISION WICHITA, KS