110116_Taylor_F_1H.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compliance with MUST be submitted	, with the
check Applicable Boxes:	Effective Date of Transfer: November 1, 2016
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 216190 VILA
X Gas Lease: No. of Gas Wells 1 **	TAVI OR F
Gas Gathering System:	Lease Name: TAYLOR F
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from E / W Line	Legal Description of Lease: T 34S R 38W Sec 28 NE 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	County: Stevens
Entire Project: Yes No	
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	
English State (Control of Control	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	
(API No. IT DITILI PIL, WO OF Flacty	Drilling 14
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling V.B.
1,500	Contact Person: Nathan S. Bennett Received KANSAS CORPORATION COMMISSION
Past Operator's License No. 33136	Phone: (832) 636 - 3283 NOV 0 8 2016
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (622) 636 621
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 CONSERVATION DIVISION WICHITA, KS
Title: Regulatory Manager	Signature:
Title: regulatory	
32446	Contact Person: Arlene Valliquette
New Operator's License No. 32446	Phone: (972) 628 - 1558
New Operator's Name & Address: Merit Energy Company, LLC	Oil / Gas Purchaser: Merit Energy Company, LLC
13727 Noel Rd., Suite 1200	
Dallas, Texas 75240	Date: 10/28/16 Signature: allere Vallquitte
Title: N. Division Regulatory Manager	Signature: William Valley with
Title: N. Division regulatory	
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
Acknowledgment of Transfer: The above request for transfer to the Kansas Corporation	a Commission. This acknowledgment of transfer pertains to Kansas Corporation
noted, approved and duly recorded in the records of the Ransdo Sosperation Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
Commission records only and does not convey any ownership interest in an	
is acknowledged as	is acknowledged as
	the new operator of the above named lease containing the surface pit
the new operator and may continue to inject fluids as authorized by	
Permit No.: Recommended action:	
TO THE TOO	
Date:	Date: Authorized Signature 7 1017
Authorized Signature	PERSONAL FEB 1 7 2017 UIC FEB 1 7 2017
DISTRICT EPR &/	PRODUCTIONDistrict
Mail to: Past OperatorNew Opera	tor

Side Two

Must Be Filed For All Wells

Lease Name:	No.: <u>216190</u> TAYLOR F		* Location:28,	34S,38W	
Well No. API No. (YR DRLD/PRE '67)		Footage from S	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)
1H	1518921341	1383 FNL	1435 FEL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	K	Received ANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		- MON 08 TOIL
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
Name of the Control o		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
110000010141700000000000000000000000000		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWI	L	
		FSL/FNL	FEL/FWI		
		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FWI	L	
		FSL/FN	LFEL/FW	/L	
		FSL/FN	LFEL/FV	VL	
		FSL/FN	LFEL/FW	VL	
-		FSL/FN	LFEL/FW	Л	
No.		FSL/FN		VL	
		FSL/FN	ILFEL/FV	VL	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

32446	Well Location:		
DPERATOR: License # 32446 Name: Merit Energy Company, LLC		p. 34 S. R. 38 East X West	
Name: Ment Energy Company, EDC	Stevens		
Address 1: 13727 Noel Rd., Suite 1200	Lease Name: TAYLOR F	Well #:1H	
Address 2:	_ If filing a Form T-1 for multiple wells	on a lease, enter the legal description of	
Contact Person: Arlene Valliquette	the lease below: Received KANSAS CORPORATION COMMISS		
Phone: (972) 628 - 1558Fax: ()			
Email Address: Arlene.Valliquette@meritenergy.com	_	NOV 0 8 2016	
	and the second s	CONSERVATION DIVISION	
		CONSERVATION OF STATE	
Surface Owner Information:	Man Elian a Form T.1 involving my	ultiple surface owners, attach an additional	
Name: Gregory & Sherry Morris	sheet listing all of the information to	o the left for each surface owner. Surface	
Address 1: 501 S Wildcat Ct.	owner information can be found in the real estate proper	the records of the register of deeds for the rty tax records of the county treasurer.	
Address 2:			
City: Hugoton State:KS Zip: 67951- +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	thodic Protection Borehole Intent), you	nust supply the surface owners and lines. The locations shown on the plat or a separate plat may be submitted.	
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fax	thodic Protection Borehole Intent), you tank batteries, pipelines, and electrical of on the Form C-1 plat, Form CB-1 plat, see Act (House Bill 2032), I have provide located: 1) a copy of the Form C-1, irm being filed is a Form C-1 or Form Cx, and email address.	ded the following to the surface Form CB-1, Form T-1, or Form CB-1, the plat(s) required by this	
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, face I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addit that I am being charged a \$30.00 handling fee, payable to the surface of the second option, submit payment of the \$30.00 handling fee.	thodic Protection Borehole Intent), you tank batteries, pipelines, and electrical of on the Form C-1 plat, Form CB-1 plat, be Act (House Bill 2032), I have provide located: 1) a copy of the Form C-1, rm being filed is a Form C-1 or Form Cx, and email address. I acknowledge that, because I have not electrical out the KCC, which is enclosed with this form. If the fee is not	ded the following to the surface Form CB-1, Form T-1, or Form CB-1, the plat(s) required by this cot provided this information, the cost of the KCC performing this the top section of this form and m.	
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