## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: NOVEMBER 1, 2016
✓ Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 209948 KR
Gas Gathering System:	Lease Name: THOMECZEK 1
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: 1320 FSL & 1320 FEL
Enhanced Recovery Project Permit No.:	"Su Attackment 1"
Entire Project: Yes No	County: KEARNY
Number of Injection Wells **	Production Zone(s): COUNCIL GROVE
Field Name: PANOMA	Injection Zone(s):
** Side Two Must Be Completed.	IIIJEGUOTI ZOTIE(3).
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KANSAS CORPORATION COMMISSION
Past Operator's License No5249	Contact Person: Nancy FitzSimon NOV 2 8 2016
Past Operator's Name & Address: OSBORN HEIRS COMPANY, LTD	Phone: (210) 826-0700 CONSERVATION DIVISION
P.O. Box 17968, San Antonio, Texas 78217	Date: October 31, 2016 WICHITA, KS
Vice Precident	Name of the
Title: Vice-President	Signature:
New Operator's License No	Contact Person: Kim Brand, Sr. Regulatory Specialist
New Operator's Name & Address: Scout Energy Management LLC	Phone:(972) 865-7597
4901 LBJ Freeway, Ste. 300, Dallas, Texas 75244	Oil / Gas Purchaser: "See Attach ment 1"
JON PIOT	Date: OCTOBER 31, 2016
Title: MANAGING DIRECTOR /SR. REGULATORY SPECIALIST	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	Date
Date: / Authorized Signature /	Date: Authorized Signature
DISTRICT EPR _2/21//7	PRODUCTION FEB 2 2 2017 Fulc B 2 2 2017
Mail to: Past Operator New Opera	

#### Side Two

#### Must Be Filed For All Wells

_ease Name:	THOMECZEK 1		* Location: SEC. 25, T23S R39W					
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	Section Line m South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)			
1	15-093-20115-00-00	1320 FSL FNL	1320 Circle FEL FWL	GAS	TA			
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
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				· <u> </u>				
			FEL/FWL					
					CORPORATION COMMIS			
					NOV 28 2010			
					CONSERVATION DIVISION WICHITA, KS			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:
OSBORN HEIRS COMPANY, LTD.	C_SE_Sec. 25 Twp. 23 S. R. 39 East X West
Address 1: P.O. BOX 17968	County: HAMILTON
Address 2:	Lease Name: THOMECZEK Well #: 1
Contact Person: MARI CASTORENO State: TX Zip: 78217 + 0968 Contact Person: MARI CASTORENO	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Email Address: maric@osbornheirs.com	ed commission
Surface Owner Information:   KIRK A. MADDUX, ET AL   NOV   Note:	ATION When filing a Form T-1 involving multiple surface owners, attach an additional chief sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath	nodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the pla
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered   Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice   Owner(s) of the land upon which the subject well is or will be	nodic Protection Borehole Intent), you must supply the surface owners and on the batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,	nodic Protection Borehole Intent), you must supply the surface owners and not batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this, and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option.	nodic Protection Borehole Intent), you must supply the surface owners and on the batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this, and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form.
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CB I hereby certify that the statements made herein are true and correct	nodic Protection Borehole Intent), you must supply the surface owners and onk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this, and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-P-1 will be returned.

Well: Thomeczek 1

**County:** Hamilton

**API:** 15-075-20115

Legal Description of Unit: all Sec 25-23S-39W

Oil/Gas Purchaser: Energy Transfer Partners, LP

### Leases Included \*:

LESSOR	LESSEE	LEASE DATE	EFFECT. DATE	VOL	PAGE	LEGAL DESCRIPTION
THOMECZEK, SARAH JANE	MACE, MERVYN M.	8/16/1974	8/16/1974	23	272	T-23S, R-39W SEC. 25: ALL HAMILTON COUNTY, KANSAS

<sup>\*</sup>Insofar as to rights conveyed from surface to 100 feet below the Council Grove.

Received KANSAS CORPORATION COMMISSION

NOV 28 2016 CONSERVATION DIVISION WICHITA, KS