### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: NOVEMBER 1, 2016 Effective Date of Transfer: Oil Lease: No. of Oil Wells \_ Gas Lease: No. of Gas Wells \_ KS Dept of Revenue Lease No.: 204076 Gas Gathering System: Lease Name: Vickers 1 Saltwater Disposal Well - Permit No.: \_\_ feet from N/ S Line Spot Location: Legal Description of Lease: 2490 FNL & 2490 FEL feet from | E / Enhanced Recovery Project Permit No.: County: KEARNY Entire Project: Yes No Number of Injection Wells Production Zone(s): CHASE Field Name: HUGOTON Injection Zone(s): \*\* Side Two Must Be Completed. S Line of Section feet from Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) W Line of Section feet from Received Drilling Haul-Off Workover Type of Pit: Emergency Burn Settling Nancy FitzSimon Past Operator's License No. Contact Person: Past Operator's Name & Address: OSBORN HEIRS COMPANY, LTD Phone: (210) 826-0700 Date: October 31, 2016 WICHITA, KS P.O. Box 17968, San Antonio, Texas 78217 Title: Vice-President Kim Brand, Sr. Regulatory Specialist 34832 Contact Person: New Operator's License No. New Operator's Name & Address: Scout Energy Management LLC Phone: \_(972) 865-7597 4901 LBJ Freeway, Ste. 300, Dallas, Texas 75244 Oil / Gas Purchaser: JON PIOT Title: MANAGING DIRECTOR /SR. REGULATORY SPECIALIST Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No .: \_ \_\_\_\_ . Recommended action: Date: Authorized Signature Authorized Signature **PRODUCTION** DISTRICT . District Mail to: Past Operator **New Operator** 

#### Side Two

#### Must Be Filed For All Wells

* Lease Name	Vickers 1		* Location:S	SEC. 2, T24S R38W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-093-00349-00-00	2490 FSL FNL	2490 FELYFWL	GAS	PRODUCING
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		501 (5NI			
		FSL/FNL			Received  KANSAS CORPORATION COMMISSIO
		FSL/FNL			MON 58 5010
			FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### **ATTACHMENT I**

Well: Vickers 1

**County:** Kearny

API: 15-093-00349

Legal Description of Unit: all Sec 2-24S-38W

Oil/Gas Purchaser: Energy Transfer Partners, LP

#### Leases Included \*:

LESSOR	LESSEE	LEASE DATE	EFFECT. DATE	VOL	PAGE	LEGAL DESCRIPTION
Vickers, Charles P., Et Ux	Beymer, C. E.	11/21/1944	11/21/1944	12	215	T-24-S, R-38-W SECTION 1: S/2 SECTION 2: N/2 KEARNY COUNTY, KANSAS
Seibert, Sigmund M., Et Ux	Beymer, C. E.	5/5/1945	5/5/1945	13	105	T-24-S, R-38-W SECTION 2: SE/4, FROM THE SURFACE DOWN TO AND INCLUDING THE BASE OF THE HUGOTON PAY ZONE, OR 2,850' FOR GAS ONLY KEARNY COUNTY, KANSAS
Shell, G.W., Et Ux	Harrell, L.H.	11/21/1944	11/21/1944	1 12	167	T-24-S, R-38-W SECTION 2: SW/4 KEARNY COUNTY, KANSAS

<sup>\*</sup>Insofar as to rights conveyed from surface to 100 feet below the Council Grove.

Received KANSAS CORPORATION COMMISSION

NOV 28 2016 CONSERVATION DIVISION WICHITA, KS

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5249	Well Location:
Name: OSBORN HEIRS COMPANY, LTD.	SW SW SW NE Sec. 2 Twp. 24 S. R. 38 East X West
Address 1:P.O. BOX 17968	County: KEARNY
Address 2:	Lease Name: VICKERS Well #:1
City: SAN ANTONIO State: TX Zip: 78217 + 0968	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: MARI CASTORENO	the lease below:
Phone: ( 210 ) 826-0700 Fax: ( 210 ) 826-7559	CENS COMM.
Email Address: maric@osbornheirs.com	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:  ceived commission  28 2016  28 2016  SERVATION DIVISION  SERVATION AND SIGNATION  When filing a Form T-1 involving multiple surface owners, attach an additional
Surface Owner Information:	SERVATION KS
Name: GROPP FARMS	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: C/O CLINT PEARSON	sheet listing all of the information to the left for each surface owner. Surface
Address 2: 509 WAYNE	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: SCOTT CITY State: KS Zip: 67871 +	
Oity Otale Zip	
If this form is being submitted with a Form C-1 (Intent) or CR-1 (Cath	odic Protection Borehole Intent) you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following:	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, tale are preliminary non-binding estimates. The locations may be entered  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
<ul> <li>the KCC with a plat showing the predicted locations of lease roads, take are preliminary non-binding estimates. The locations may be entered</li> <li>Select one of the following:</li> <li>I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,</li> <li>I have not provided this information to the surface owner(s). I</li> </ul>	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the powner(s). To mitigate the additional cost of the KCC performing this
<ul> <li>the KCC with a plat showing the predicted locations of lease roads, tall are preliminary non-binding estimates. The locations may be entered</li> <li>Select one of the following:</li> <li>I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,</li> <li>I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling.</li> <li>If choosing the second option, submit payment of the \$30.00 handling.</li> </ul>	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the bowner(s). To mitigate the additional cost of the KCC performing this ag fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1
the KCC with a plat showing the predicted locations of lease roads, tall are preliminary non-binding estimates. The locations may be entered  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CB-1, Form T-1, or Form CB-1.	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the bowner(s). To mitigate the additional cost of the KCC performing this angle, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned.
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