### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: NOVEMBER 1, 2016 Oil Lease: No. of Oil Wells Effective Date of Transfer: Gas Lease: No. of Gas Wells \_ KS Dept of Revenue Lease No.: 207788 Gas Gathering System: Lease Name: Vickers 1A Saltwater Disposal Well - Permit No.: \_\_\_ <u>- SE Sec. 2 Twp. 24S R. 38</u> ☐ E ✓ W feet from Legal Description of Lease: 1320 FSL & 1320 FEL feet from | E / Enhanced Recovery Project Permit No.: County: KEARNY Entire Project: Yes No Number of Injection Wells \_ Production Zone(s): COUNCIL GROVE Field Name: PANOMA Injection Zone(s): \*\* Side Two Must Be Completed. S Line of Section Surface Pit Permit No.: feet from (API No. if Drill Pit, WO or Haul) W Line of Section feet from Type of Pit: Emergency Burn Settling Haul-Off Workover Received ON COMMISSION Nancy FitzSimon Past Operator's License No. Contact Person: Phone: (210) 826-0700 OSBORN HEIRS COMPANY, LTD Past Operator's Name & Address: \_ CONSERVATION DIVISION October 31, 2016 P.O. Box 17968, San Antonio, Texas 78217 WICHITA, KS Title: Vice-President Signature: 34832 Kim Brand, Sr. Regulatory Specialist New Operator's License No. Contact Person: New Operator's Name & Address: Scout Energy Management LLC 4901 LBJ Freeway, Ste. 300, Dallas, Texas 75244 Oil / Gas Purchaser: OCTOBER 31, 2016 JON PIOT Title: MANAGING DIRECTOR /SR. REGULATORY SPECIALIST Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #. noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit \_\_\_\_\_ . Recommended action: permitted by No.: \_ Date: Date: Authorized Signature Authorized Signature **PRODUCTION** DISTRICT Mail to: Past Operator **New Operator** District

#### Side Two

#### Must Be Filed For All Wells

Lease Name:	Vickers 1A		* Location:S	SEC. 2, T24S R38W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1A	15-093-20347-00-00	1320 Circle FSL)FNL	1320 Circle FEL/FWL	GAS	PRODUCING
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received  KANSAS CORPORATION COMMISS
		FSL/FNL	FEL/FWL		NOV 28
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSI /FNI	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### **ATTACHMENT I**

Well: Vickers 1A

**County:** Kearny

**API:** 15-093-20347

Legal Description of Unit: all Sec 2-24S-38W

Oil/Gas Purchaser: Energy Transfer Partners, LP

### Leases Included \*:

LESSOR	LESSEE	LEASE DATE	EFFECT. DATE	VOL	PAGE	LEGAL DESCRIPTION
Vickers, Charles P., Et Ux	Beymer, C. E.	11/21/1944	11/21/1944	12	215	T-24-S, R-38-W SECTION 1: S/2 SECTION 2: N/2 KEARNY COUNTY, KANSAS
Shell, G.W., Et Ux	Harrell, L.H.	11/21/1944	11/21/1944	12	167	T-24-S, R-38-W SECTION 2: SW/4 KEARNY COUNTY, KANSAS

<sup>\*</sup>Insofar as to rights conveyed from surface to 100 feet below the Council Grove.

Received
KANSAS CORPORATION COMMISSION

NOV 28 2016

CONSERVATION DIVISION
WICHITA, KS

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
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# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5249	Well Location:
Name: OSBORN HEIRS COMPANY, LTD.	
Address 1: P.O. BOX 17968	County: KEARNY
Address 2:	Lease Name: VICKERS Well #: 1A
City: SAN ANTONIO State: TX Zip: 78217 + 0968	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: MARI CASTORENO	the lease below:
Phone: ( 210 ) 826-0700 Fax: ( 210 ) 826-7559	
Email Address: maric@osbornheirs.com	4SSION
Email Address:	COWW.
AS CORPORAT	\$ 50/p
Surface Owner Information:  WIATT FARMS  WIATT FARMS	6 SWISION
Name:	8 2010  ANOTOR Meen filing a Form T-1 involving multiple surface owners, attach an additional shift sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 1: CO MARK E. WIATT 60NS NI Address 2: 131 MIMOSA LN.	owner information can be found in the records of the register of deeds for the
	county, and in the real estate property tax records of the county treasurer.
City: LAS CRUCES State: NM Zip: 88001 +	
f this form is being submitted with a Form C.1 (Intent) - C.D.1 (Onth-	dia Bartantina Barata (1919)
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be locations.	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form peing filed is a Form C-1 or Form CB-1, the plat(s) required by this
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