KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: NOVEMBER 1, 2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: _208844 / K
Gas Gathering System:	Lease Name: Warthen 1A
Saltwater Disposal Well - Permit No.:	보이는 요즘 보이는 요즘 보이는 사람들이 하는 사람들이 모든 보다는 <u>모르</u> 게 <u>네</u> 트를 다
Spot Location: feet from N / S Line	<u>E2 _ E2 _ W2 Sec1 Twp25S R38 </u> _ E
feet from E / W Line	Legal Description of Lease: 2640 FSL & 2340 FWL
Enhanced Recovery Project Permit No.:	"See Attackment 1"
Entire Project: Yes No	County: KEARNY
Number of Injection Wells **	Production Zone(s):COUNCIL GROVE
Field Name: PANOMA	
** Side Two Must Be Completed.	Injection Zone(s):
Ourface Dis Domesta No.	
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
	feet from LE / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KCC WICHITA
Past Operator's License No. 5249	Contact Person: Nancy FitzSimon
Past Operator's Name & Address: OSBORN HEIRS COMPANY, LTD	Phone: (210) 826-0700 NOV Z 8 2016
P.O. Box 17968, San Antonio, Texas 78217	Date: October 31, 2016 RECEIVED
Vice-President	Signature: Manay G. Fitz Simin
Title: Vice-1 resident	Signature: 7707-13
New Operator's License No. 34832	Contact Person: Kim Brand, Sr. Regulatory Specialist
New Operator's Name & Address: Scout Energy Management LLC	Phone: (972) 865-7597
4901 LBJ Freeway, Ste. 300, Dallas, Texas 75244	Oil/Gas Purchaser: "Su Attachment /"
JON PIOT	Date: OCTOBER 31, 2016
Title: MANAGING DIRECTOR /SR. REGULATORY SPECIALIST	Signature: CABrand
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature,	Authorized Signature
DISTRICT EPR _2/20/17	PRODUCTION FEB 2 1 2017 FIGE B 2 1 2017
Mail to: Past Operator New Operator	or District

Side Two

Must Be Filed For All Wells

	e No.: 208844				
Lease Name	Warthen 1A		* Location: SI	EC. 1, T25S R38W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1A	15-093-20211-00-00	2640 FSL FNL	2340 Circle	GAS	PRODUCING
		FSL/FNL	FEL/FWL		
	· <u></u>	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		iko di waa ifa di aasalka di aa. Haasaa da aa da aa k
		FSL/FNL	FEL/FWL		
	endriga distributa	FSL/FNL	FEL/FWL		8. 1. 5. 1. 2. 1. 5. 1. 5. 1. 6. 1 - 1.
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	_	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		2 0 0010
		FSL/FNL	FEL/FWL		RECEIVED

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:
Name: OSBORN HEIRS COMPANY, LTD.	E/2 _E/2 _W/2 Sec. 1 Twp. 25 _S. R. 38 East ▼ West
Address 1:P.O. BOX 17968	County: KEARNY
Address 2:	Lease Name:WARTHEN Well #:1A
City: SAN ANTONIO State: TX Zip: 78217 + 0968	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: MARI CASTORENO	the lease below: WARTHEN 1B NW SE NW SEC. 1-25S-38W KEARNY
210 \ 826-0700 _{Fax:} (210 \ 826-7559	
maric@osbornheirs.com	C WICHITA
	2 8 2016
Surface Owner Information:	RECEIVED
Name:JANET ANDERSON REV. LIV. TR.	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 6616 MANZANO ST.	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: MCKINNEY State: TX Zip: 75070 +	_
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	athodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will I CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, face	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. See Act (House Bill 2032), I have provided the following to the surface on located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fix, and email address.
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will I CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands.	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface of located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form or being filed is a Form C-1 or Form CB-1, the plat(s) required by this ex, and email address. I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this elling fee, payable to the KCC, which is enclosed with this form.
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Well: Warthen 1A

County: Kearny

API: 15-093-20211

Legal Description of Unit: all Sec 1-25S-38W

Oil/Gas Purchaser: Energy Transfer Partners, LP

Leases Included *:

LESSOR	LESSEE	LEASE DATE	EFFECT. DATE	VOL	PAGE	LEGAL DESCRIPTION
State Board of Administration	Koch, Fred C.	8/26/1944	8/26/1944	11	579	INSOFAR AS THE LEASE COVERS THE FOLLOWING DESCRIBED LANDS: THE BED OF THE ARKANSAS RIVER AND ISLANDS LOCATED THEREIN (EXCEPTING ANY ISLANDS ON WHICH PATENTS HAVE BEEN ISSUED) OWNED BY THE STATE OF KANSAS, SITUATED WITHIN THE MEANDER AND DEFINED LINES OF SAID RIVER (BEING ALL LANDS EXCEPT ACTUAL ACCRETIONS) THAT TRAVERSES SECTIONS 13, T-24 S, R-37-W, SECTIONS 1-4, T-25-S, R-38-W AND SECTIONS 31 & 33, T-24-S, R-38-W, MORE OR LESS IN KEARRY COUNTY, KANSAS, ACCORDING TO SURVEY MADE BY GUY HARSHA, KEARNY COUNTY ENGINEER, ON DECEMBER 1, 1937.
Browne, Maria L., Et Al	Denham, Joe E.	7/27/1944	7/27/1944	12	5	T-25S, R-38W, SECTION 1: N/2, AS TO RIGHTS FROM THE SURFACE OF THE GROUND DOWN TO AND INCLUDING THE BASE OF THE COUNCIL GROVE GROUP FORMATIONS KEARNY COUNTY, KANSAS
Warthen, Frederick G., Et Ux	Denham, Joe E.	7/27/1944	7/27/1944	12	4	T-25S, R-38W, SECTION 1: N/2, AS TO RIGHTS FROM THE SURFACE OF THE GROUND DOWN TO AND INCLUDING THE BASE OF THE COUNCIL GROVE GROUP FORMATIONS KEARNY COUNTY, KANSAS
Frotter, Estella, Et Vir, Et Al	Denham, Joe E.	7/27/1944	7/27/1944	12	20	T-25S, R-38W, SECTION 1: N/2, AS TO RIGHTS FROM THE SURFACE OF THE GROUND DOWN TO AND INCLUDING THE BASE OF THE COUNCIL GROVE GROUP FORMATIONS KEARNY COUNTY, KANSAS
Chapman, Mary L.	Denham, Joe E.	1/4/1945	1/4/1945	12	239	T-25S, R-38W, SECTION 1: S/2, AS TO RIGHTS FROM THE SURFACE OF THE GROUND DOWN TO AND INCLUDING THE BASE OF THE COUNCIL GROVE GROUP FORMATIONS KEARNY COUNTY, KANSAS

^{*}Insofar as to rights conveyed from surface to 100 feet below the Council Grove.

KCC WICHITA NOV 2 8 2016 RECEIVED