## 110116\_Watkins\_1\_34.pdf

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2014
Form must be Typed Form must be Signed All blanks must be Filled

Form T-1

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compliance with MUST be submitted	ed with this form.
Check Applicable Boxes:	Effective Date of Transfer: November 1, 2016
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 204313 /KR
X Gas Lease: No. of Gas Wells 1 **	
Gas Gathering System:	Lease Name: WATKINS
Saltwater Disposal Well - Permit No.:	- Sec. 1WP
Spot Location:feet from N / S Linefeet from E / W Line	Legal Description of Lease: T 34S R 38W Sec 34 NW 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	County: Stevens
Entire Project: Yes No	
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)  Type of Pit:  Emergency  Burn  Settling	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover Drilling
/	Contact Person: Nathan S. Bennett Received  KANSAS CORPORATION COMMISSION
Past Operator's License No. 33136	
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 NOV 0 8 2016
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 CONSERVATION DIVISION
Title: Regulatory Manager	Signature: WICHITA, KS
New Operator's License No. 32446	Contact Person: Arlene Valliquette
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
	Oil / Gas Purchaser: Merit Energy Company, LLC
13727 Noel Rd., Suite 1200	Date: 10/28/16
Dallas, Texas 75240	Maline Halle with
Title: N. Division Regulatory Manager	Signature:
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	n Commission. This acknowledgment of transfer pertains
is acknowledged as	
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
	Date:
Date: Authorized Signature	Authorized Signature
500 2/16/17	PRODUCTION
DISTRICTNew OperatorNew OperatorNew Operator	atorDistrict

#### Must Be Filed For All Wells

KDOR Lease	No.: 204313					
* Lease Name:_	WATKINS		* Locat	ion:34,3	34S,38W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	Section Line om South Line	<del>)</del> )	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-34	1518900660	1305 FNL	1344 F	WL	GAS	PR
		FSL/FNL	F	EL/FWL		
		FSL/FNL	F	EL/FWL		
Application with a second seco		FSL/FNL	F	EL/FWL		
		FSL/FNL	F	EL/FWL		
		FSL/FNL	F	EL/FWL		- 2
		FSL/FNL	F	EL/FWL		
		FSL/FNL		EL/FWL		Received
		FSL/FNL	F	FEL/FWL	KANSAS COF	RPORATION COMMISSION
		FSL/FNL		FEL/FWL		V 0 8 2016 RVATION DIVISION
		FSL/FNL		FEL/FWL	CONSE	WICHITA, KS
471		FSL/FNL		FEL/FWL		
1000000		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		_FEL/FWL		
		FSL/FNL		FEL/FWL		
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		FSL/FN	L	_FEL/FWL		<u> </u>
		FSL/FNI	L	_FEL/FWL		
A-1001111111111111111111111111111111111		FSL/FNI		_FEL/FWL		
		FSL/FN		_FEL/FWL		
MARIE CONTROL OF THE PARTY OF T			L	_FEL/FWL		
	Manufact Service and Control of C	OUT IN				

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:
ame: Merit Energy Company, LLC	
ame: 13727 Noel Rd., Suite 1200	
ddress 1: 13727 Noel Rd., Suite 1200 ddress 2:	Lease Name: WATKINS Well #:
Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
contact Person: Arlene Valliquette	Received
Phone: (972) 628 - 1558Fax: ()	KANSAS CORPORATION COMMISSION
mail Address: Arlene.Valliquette@meritenergy.com	NOV 0 8 2016
	CONSERVATION DIVISION WICHITA, KS
Surface Owner Information:	
Name: Kansas University Endowment Address 1: P.O. Box 913	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 1: P.O. Box 913  Address 2:	county, and in the real estate property tax records of the county treasurer.
Address 2:	
Sity: Hutchinson State: KS Zip: 6/304-+	
State:KSZip:67304+  If this form is being submitted with a Form C-1 (Intent) or CB-1	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat ntered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
State:KSZip:67304+  If this form is being submitted with a Form C-1 (Intent) or CB-1	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and
State: KSZip:67304+  If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en Select one of the following:  X I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form he form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address.  er(s). I acknowledge that, because I have not provided this information, the process over a content of the CCC performing this
f this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roare preliminary non-binding estimates. The locations may be ensured to the following:  X I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number KCC will be required to send this information to the surface owner task, I acknowledge that I must provide the name and that I am being charged a \$30.00 handling fee, payable	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form he form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address.  er(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this I address of the surface owner by filling out the top section of this form and e to the KCC, which is enclosed with this form.
State: KSZip:67304+  If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en  Select one of the following:  X   Certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number    I have not provided this information to the surface owner KCC will be required to send this information to the surface in the surface of th	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form he form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address.  er(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this I address of the surface owner by filling out the top section of this form and the tothe KCC, which is enclosed with this form.  Thandling fee with this form. If the fee is not received with this form, the KSONA-1