110116_Wheeler_B_1H.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: November 1, 2016 Oil Lease: No. of Oil Wells KS Dept of Revenue Lease No.: 216070 KR Gas Lease: No. of Gas Wells 1 Lease Name: WHEELER B Gas Gathering System: Saltwater Disposal Well - Permit No .: ___ - Sec. 34 Twp. 34 R. 38 TEXW feet from N/ S Line Legal Description of Lease: T 34S R 38W Sec 34 NE 6TH PRINCIPAL Spot Location: feet from E / W Line Enhanced Recovery Project Permit No.: ___ County: Stevens Entire Project: Yes No Number of Injection Wells_ Production Zone(s): CHASE Field Name: KANSAS HUGOTON Injection Zone(s):____ ** Side Two Must Be Completed. S Line of Section N/ feet from Surface Pit Permit No.: ____ (API No. if Drill Pit, WO or Haul) W Line of Section feet from Received RPORATION COMMISS Haul-Off Workover Settling Burn Type of Pit: Emergency NOV 0 8 2016 Contact Person: Nathan S. Bennett Past Operator's License No. 33136 CONSERVATION DIVISION Past Operator's Name & Address: Anadarko E&P Onshore LLC Phone: (832) 636 - 3283 Date: 10/27/2016 P.O. Box 1330, Houston, Texas 77251 Title: Regulatory Manager Contact Person: Arlene Valliquette New Operator's License No. 32446 Phone: (972) 628 - 1558 New Operator's Name & Address: Merit Energy Company, LLC Oil / Gas Purchaser: Merit Energy Company, LLC 13727 Noel Rd., Suite 1200 Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.:____ Permit No.:______. Recommended action: _ Authorized Signature Authorized Signature

DISTRICT___

Mail to: Past Operator_

PRODUCTION

District

Side Two

Must Be Filed For All Wells

Lease Name:	WHEELER B		* Location:34	1,34S,38W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1H	1518921316	1964 FNL	1270 FEL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
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		FSL/FNL	FEL/FWL	WANSAS C	Received PREPORATION COMMISSION
		FSL/FNL	FEL/FWL	N	DV 08 5010
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		FSL/FNL			
Comment of the Commen					

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:		
Name: Merit Energy Company, LLC	Sec34Twp34S. R38		
Address 1: 13727 Noel Rd., Suite 1200	County: Stevens		
Address 2:	Lease Name: WHEELER B Well #: 1H		
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Arlene Valliquette	the lease below: Received KANSAS CORPORATION COMMISSION		
Phone: (972) 628 - 1558Fax: ()			
Email Address: Arlene.Valliquette@meritenergy.com	NOV 0 8 2016		
The state of the s	CONSERVATION DIVISION WICHITA, KS		
Surface Owner Information: Wheeler Investments I.P. Et Al.	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Name: Wheeler Investments LP, Et Al Address 1: 2044 Road H			
[201] () :			
State:KS Zip: 67951- +	odic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plan		
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or	k bafferies, pipelines, and electrical lines. The locations shown on the pla		
City: Hugoton State:KS Zip: 67951- + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathothe KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Cacknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathor the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or Select one of the following:	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Cacknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
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