### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:NOVEMBER 1, 2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 207749 VKR
Gas Gathering System:	Lease Name: WIATT-BAKKE 1A
Saltwater Disposal Well - Permit No.:	<u>N2 - S2 - N2 - SE Sec. 9 Twp. 24S R. 38</u> ☐ E ✓ W
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: 1800 FSL & 1320 FEL
Enhanced Recovery Project Permit No.:	"See Attachment "
Entire Project: Yes No	County: KEARNY
Number of Injection Wells**	Production Zone(s): COUNCIL GROVE
Field Name: PANOMA	Injection Zone(s):
** Side Two Must Be Completed.	injection zono(o).
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from  E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 5249	Contact Person: Nancy FitzSimon KCC WICHIT
Past Operator's Name & Address: OSBORN HEIRS COMPANY, LTD	Phone: (210) 826-0700
P.O. Box 17968, San Antonio, Texas 78217	October 31, 2016  NUV 2 8 2016
	Signature: Mancy A. La Summer RECEIVED
Title: Vice-President	Signature: / www.
New Operator's License No. 34832	Contact Person: Kim Brand, Sr. Regulatory Specialist
Scout Energy Management LLC	Phone: (972) 865-7597
New Operator's Name & Address: Scout Energy Management LLC	Oil / Gas Purchaser: Sue Attachment 1"
4901 LBJ Freeway, Ste. 300, Dallas, Texas 75244	
JON PIOT	Date: OCTOBER 31, 2016
Title: MANAGING DIRECTOR /SR. REGULATORY SPECIALIST	Signature: VA Craud
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date: Authorized Signature
	FEB 2 1 2017 FEB 2 1 2017
DISTRICT         EPR         2/20/17           Mail to: Past Operator         New Operator	

#### Side Two

#### Must Be Filed For All Wells

Lease Name:	WIATT-BAKKE 1A		* Location:S	SEC. 9 T24S R38W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1A	15-093-20405-00-00 V	1800 FSL)FNL	1320 Circle	GAS	TA
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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			FEL/FWL		MICHITA
					NOV 28 2016
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A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Well: Wiatt-Bakke 1A

County: Kearny

**API:** 15-093-20405

**Legal Description of Unit**: all Sec 9-24S-38W

Oil/Gas Purchaser: Energy Transfer Partners, LP

#### Leases Included \*:

LESSOR	LESSEE	LEASE DATE	EFFECT. DATE	VOL	PAGE	LEGAL DESCRIPTION
Osborn, W.B., Et Ux	Winnie Lou Jones	1/1/1947	1/1/1947	15	467	T-24-S, R-38-W SECTION 9: NW/4 KEARNY COUNTY, KANSAS
Osborn, W.B., Et Ux	Winnie Lou Jones	1/1/1947	1/1/1947	15	468	T-24-S, R-38-W SECTION 9: S/2 KEARNY COUNTY, KANSAS
Fleet, John J., Et Ux, Et Al	Osborn, W. B.	12/14/1944	12/14/1944	12	388	T-24-S, R-38-W SECTION 9: NW/4 KEARNY COUNTY, KANSAS
Fleet, John J., Et Ux, Et Al	Osborn, W. B.	12/14/1944	12/14/1944	12	387	T-24-S, R-38-W SECTION 9: S/2 KEARNY COUNTY, KANSAS
Euromex Oil Company, Inc.	Bakke, W.E.	3/19/1954	3/19/1954	25	267	T-24-S, R-38-W SECTION 9: NW/4 & S/2, FROM THE SURFACE DOWN TO THE BASE OF THE HUGOTON PAY ZONE, OR 2,850' BELOW THE SURFACE, WHICHEVER IS THE LESSER DEPTH, AS TO NATURAL GAS ONLY. KEARNY COUNTY, KANSAS
Lindner, Clifford, Et Al	Mccormick, P.S.	1/30/1946	1/30/1946	13	467	T-24-S, R-38-W SECTION 9: NE/4 KEARNY COUNTY, KANSAS

<sup>\*</sup>Insofar as to rights conveyed from surface to 100 feet below the Council Grove.

KCC WICHITA NOV 28 2016 RECEIVED

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License #	Well Location:
ame: OSBORN HEIRS COMPANY, LTD.	
Idress 1: P.O. BOX 17968	County: KEARNY
ddress 2:	Lease Name:WIATT-BAKKE Well #:1
ity: SAN ANTONIO State: TX Zip: 78217 + 0968 _	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: - WIATT-BAKKE 1A N/2 S/2 N/2 SE SEC. 9-24S-38W KEARNY
hone: ( 210 ) 826-0700 Fax: ( 210 ) 826-7559	- No. 1
maric@osbornheirs.com	IITA
NOV 2 8 201	6
ame: WIATT FARMS RECEIVE	When filing a Form T-1 involving multiple surface owners, attach an additiona
ddress 1: C/O MARK E. WIATT	sheet listing all of the information to the left for each surface owner. Surface
ddress 2: 131 MIMOSA LN.	county, and in the real estate property tax records of the county treasurer.
ity: LAS CRUCES State: NM Zip: 88001 +	<del>-</del> 3
	thodic Protection Borehole Intent), you must supply the surface owners and
	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, face	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted be expected as a copy of the Form C-1, Form CB-1, Form T-1, or Form the plat of the surface or located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the plat of the surface or located: 1) a copy of the Form C-1, Form CB-1, the plat of the surface or located: 1) a copy of the Form CB-1, the plat of the surface or located: 1) a copy of the Form CB-1, the plat of the surface or located: 1) a copy of the Form CB-1, the plat of the surface or located: 1) a copy of the Form CB-1, the plat of the surface or located: 1) a copy of the Form CB-1, the plat of the surface or located: 1) a copy of the Form CB-1, the plat of the surface or located: 1) a copy of the Form CB-1, the plat of the surface or located: 1) a copy of the Form CB-1, the plat of the surface or located: 1) a copy of the Form CB-1, the plat of the surface or located: 1) a copy of the Form CB-1, the plat of the surface or located: 1) a copy of the Form CB-1, the plat of the surface or located: 1) a copy of the Form CB-1, the plat of the surface or located: 1) a copy of the Form CB-1, the plat of the surface or located: 1) a copy of the Form CB-1, the plat of the surface or located: 1) a copy of the Form CB-1, the plat of the surface or located: 1) a copy of the Form CB-1, the plat of the surface or located in the surface or located i
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the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand.	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plad on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted be expected as a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  I acknowledge that, because I have not provided this information, the expected with the expected and the company of the KCC, which is enclosed with this form.
the KCC with a plat showing the predicted locations of lease roads, the lare preliminary non-binding estimates. The locations may be entered as select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, factorized the provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands form and the associated Form C-1, Form CB-1, Form T-1, or Form CB bereby certify that the statements made herein are true and correct.	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plad on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted by the surface of located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the line filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.  I acknowledge that, because I have not provided this information, the electron owner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA CP-1 will be returned.