KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Oil Lease: No. of Oil Wells Gas clastering System: Saltwater Disposal Well - Permit No: Sport Location: Sport	Form KSONA-1, Certification of Compilance of MUST be submi	tted with this form.
Sar Sease No. of Gas Wells Sartivater Disposal Well - Permit No. Seas Gathering System Seathering Sy	heck Applicable Boxes:	Effective Date of Transfer: November 1, 2016
Gas Gathering System. Sainwater Disposal Well - Permit No: Spot Location: feet from N S Line feet from E W Line Entanced Recovery Project Permit No: Entire Project: Yes No Number of higherine Wells Entire Project: Yes No Number of higherine Wells Field Name: KANSAS HUGOTON **Side Two Must Be Completed.* Surface Pit Permit No: GAP! No. J Chill Pt. WO or House Type of Pit: Emergency Burn Settling Feet from N S Line of Section feet from N V Lin	Oil Lease: No. of Oil Wells	KS Dept of Revenue Lease No.: 204323
Saltwater Disposal Well - Permit No: Spot Location.	Gas Lease: No. of Gas Wells	No Best of Williams
Spot Location Feet from N / S Line Feet from E / W Line Feet from Stevens Froduction Zone(s): Feet from Stevens Froduction Zone(s): Feet from N / S Line of Section Feet from N / S Line of Section Feet from E / W		Lease Name:
Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells "Side Two Must Be Completed. Surface PR Permit No.: [API.No. II DMI PR. WO or Muso] Type of Pt: Emergency Burn Settling Haul-Off Workrover Draiting Address: Anadarko E&P Onshore LLC Phones: (332) (364 - 3283) Production Zone(s): CHASE Injection Zone(s): CHASE	Saltwater Disposal Well - Permit No	Sec. 50 IWP. T. R Sec. 30 All 6TH PRINCIPAL
County: Stevens Production Zone(s): CHASE Injection Xone(s): CHASE Injection Zone(s): Injection Xone(s): CHASE Injection Zone(s): Injection Zone(s	feet from L E / W Line	Legal Description of Lease: T33S R 38W Sec 36 All of IT FRICE AND ITEM CONTROL OF THE CONTROL OF
Number of Injection Wells Number of Injection Wells Number of Injection Wells **Side Two Must Be Completed: Surface Pit Permit No: APP No If Dail Pit, WO or Havi)	Enhanced Recovery Project Permit No.:	CATALORS
Field Name KANSAS HUGOTON **Side Two Must Be Completed.** Surface Pit Permit No.: API No. if Drill Pit. WO or Haw! Fast Operator's License No. 33136		
Surface Pit Permit No: API No Dnill Pit WO or Haw Type of Pit: Emergency Burn Settling Hawl-Off Workover Dnilling Wh.	Number of Injection Wells**	110000000000000000000000000000000000000
Surface Pit Permit No: API No Dnill Pit WO or Haw Type of Pit: Emergency Burn Settling Hawl-Off Workover Dnilling Wh.	Field Name: KANSAS HUGOTON	Injection Zone(s):
Surface Pit Permit No.: (API No. if Dmil Pit. WO or Haur)	** Side Two Must Be Completed.	
Past Operator's License No. 33136 / Contact Person: Nathan S. Bennett Received Representation Commission Phone: (832) 636 - 3283 / NOV 0 8 2016 / Signature: Interest of Injection authorization, surface pit permit #	Barris Colon (1995) Colon (1996) Barris Colon	icet nom
Type of Pit: Emergency Burn Setting Nation Control of Provided From Setting Nation Nation Setting Nation Settin	(API No. if Drill Pit, WO or Haul)	
Past Operator's License No. 33136 / Contact Person: Nathan S. Bennett Received RANKAS corrected (MANKAS corrected Andrews) (Mathan S. Bennett RANKAS (Mathan Rankas (Mathan Rankas (Mathan Rankas Corporation (Mathan Rankas (Mathan Rankas Carporation (Mathan Ran	Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's Name & Address: Anadarko E&P Onshore LLC Plo. Box 1330, Houston, Texas 77251 New Operator's License No. 32446 New Operator's License No. 32446 New Operator's Name & Address: Merit Energy Company, LLC New Operator's Name & Address: Merit Energy Company, LLC Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #		Contact Person: Nathan S. Bennett Received KANSAS CORPORATION COMMISSION
P.O. Box 1330, Houston, Texas 77251 Title: Regulatory Manager Signature: Maria Energy Company, LLC New Operator's License No. 32446 New Operator's Name & Address: Merit Energy Company, LLC 13727 Noel Rd., Suite 1200 Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	Past Operator's License No. 33130 V	(22) (2) 2292
Title: Regulatory Manager New Operator's License No. 32446 New Operator's Name & Address: Merit Energy Company, LLC 13727 Noel Rd., Suite 1200 Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	Past Operator's Name & Address: Anadarko E&P Onshore LEC	
New Operator's License No. 32446 New Operator's Name & Address: Merit Energy Company, LLC New Operator's Name & Address: Merit Energy Company, LLC 13727 Noel Rd., Suite 1200 Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2010 CONSERVATION DIVISION WICHITA, KS
New Operator's License No. 32446 New Operator's Name & Address: Merit Energy Company, LLC 13727 Noel Rd., Suite 1200	Title: Regulatory Manager	Signature:
New Operator's Name & Address: Merit Energy Company, LLC 13727 Noel Rd., Suite 1200		
New Operator's Name & Address: Merit Energy Company, LLC 13727 Noel Rd., Suite 1200	New Operator's License No. 32446	
Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	Merit Energy Company, LLC	Phone: (972) 628 - 1558
Date: N. Division Regulatory Manager Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #		Oil / Gas Purchaser: Merit Energy Company, LLC
Title: N. Division Regulatory Manager Signature:	13727 Noel Rd., Suite 1200	-
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	Dallas, Texas 75240	The state of the s
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	Title: N. Division Regulatory Manager	Signature:
noted, approved and duly recorded in the records of the Kansas Corporation Commission. This administration is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: Date: Authorized Signature Authorized Signature PRODUCTION FEB 17 2017 District		has been
noted, approved and duly recorded in the records of the Kansas Corporation Commission. This administration is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: Date: Authorized Signature Authorized Signature PRODUCTION FEB 17 2017 District	Acknowledgment of Transfer: The above request for transfer of inject	ion authorization, surface pit permit #
	and duly recorded in the records of the Kansas Corporate	tion Commission. This acknowledgment to
	Commission records only and does not convey any ownership interest in	the above injection well(s) or pit permit.
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: Date:		is acknowledged as
Permit No.: Recommended action: permitted by No.: Date: Authorized Signature PRODUCTION FEB 17 2017 UICFEB 17 2017 District		to a named losse containing the surface p
Permit No.: Recommended action: permitted by No.: Date: Authorized Signature PRODUCTION FEB 17 2017 UICFEB 17 2017 District District	the new operator and may continue to inject fluids as authorized	by the new operator of the above named lease containing the same p
Date:		
Date:	Tomac No.	
Authorized Signature PRODUCTION FEB 17 2017 UICFEB 17 2017 District District	Data:	Date: Authorized Signature
DISTRICT EPR 2/14/1/ NOSSSIES District	Authorized Signature	FER 1 7 2017 WEEER 1 7 2011
New Operator		District

Side Two

Must Be Filed For All Wells

Lease Name:_	WILLIAMS		* Location:36,	33S,38W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-36	1518900479	1332 FSL	984 FEL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received
		FSL/FNL	FEL/FWL		KANSAS CORPORATION COMMISSION NOV 0 8 2016
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		WICHITA, KS
	,	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
ALLE STREET, S		FSL/FNL	FEL/FWL		
		FSL/FNI	FEL/FWI	L	
		FSL/FN	LFEL/FW	L	
		FOL/ENI	LFEL/FW	L	
***************************************	***************************************		FEL/FWI	L	
		FSL/FN	LFEL/FW	L	
				/L	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

20116	Well Location:
PERATOR: License # 32446	Sec36 _Twp33 _S. R38 East X West
ame: Merit Energy Company, LLC	County: Stevens
ddress 1: 13727 Noel Rd., Suite 1200	Lease Name: WILLIAMS
ddress 2:	
ty:_DallasState:TX _Zip:75240+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
ontact Person: Arlene Valliquette	Possived
none: (972) 628 - 1558Fax: ()	KANSAS CORPORATION COMMISSION
mail Address: Arlene.Valliquette@meritenergy.com	NOV 0 8 2016
	CONSERVATION DIVISION WICHITA, KS
urface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additiona
ame: Pelajo Properties	about listing all of the information to the left for each surface owner. Surface
ddress 1: 1861 Ridge Rd	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
ddress 2:	
Sity: Pottstown State:PA Zip: 19465- +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	athodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, face	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. sice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, far I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addituded that I am being charged a \$30.00 handling fee, payable to the surface of the sur	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the played on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the played on the Form C-1 plat, or a separate plat may be submitted. The located is a Form C-1 plat, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this eax, and email address. The locations is a Form C-1 plat, or a separate plat may be submitted. The locations is a Form C-1 plat, or a separate plat may be submitted. The locations is a Form C-1 plat, or a separate plat may be submitted.
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