110116_Wright_B_1H.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compilative William MUST be submittee	ed with this form.
neck Applicable Boxes: Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 216376
Gas Gathering System:	Lease Name: WRIGHT B
Saltwater Disposal Well - Permit No.:	Lease Name.
Spot Location:feet from N / S Line	Sec
feet from E / W Line	Legal Description of Lease: T 34S R 38W Sec 9 All 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	0.
Entire Project: Yes No	County: Stevens
Number of Injection Wells**	Production Zone(s): CHASE
ield Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section Received Haul-Off Workover Drilling K#
Type of Pit: Emergency Burn Settling	2100 0
Past Operator's License No. 33136 /	
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 CONSERVATION DIVISION WICHITA, KS
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016
Fitle: Regulatory Manager	Signature: 1055
ittle: Ategorius y	
New Operator's License No. 32446	Contact Person: Arlene Valliquette
Merit Energy Company, LLC	Phone: (972) 628 - 1558
New Operator's Name & Address: Merit Energy Company, LLC	Oil / Gas Purchaser: Merit Energy Company, LLC
13727 Noel Rd., Suite 1200	10/00/1/
Dallas, Texas 75240	Date: 10/28/16 Signature: Arline Valliquette
Title: N. Division Regulatory Manager	Signature:
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	n Commission. This acknowledgment of transfer pertains to Kansas corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface p
	permitted by No.:
Permit No.: Recommended action:	politimes of the
Pate:	Date: Authorized Signature
Date: Authorized Signature	EER 1 / VIII
DISTRICT EPR 2/16/17	PRODUCTIONFEB 1 7 201/uic

Side Two

Must Be Filed For All Wells

Lana Nan	WRIGHT B		* Location: 9,3	34S,38W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1H	1518921327	1294 FNL	1254 FEL	GAS	PR
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
	1	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
9		FSL/FNL	FEL/FWL		_
	4-7	FSL/FNL	FEL/FWL	<u> </u>	
		FSL/FNL	FEL/FWL	KANSA	Received SCORPORATION COMMISSION
		FSL/FNL	FEL/FWL		NOV 0 8 2016
		FSL/FNL	FEL/FWL		ONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	-	
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	The state of the s	FSL/FNL	FEL/FWL		
	r united the second sec				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:		
Name: Merit Energy Company, LLC			
Address 1: 13727 Noel Rd., Suite 1200	County: Stevens		
Address 2:	Lease Name: WRIGHT B Well #: 1H		
City: Dallas State: TX Zip: 75240 +			
Contact Person: Arlene Valliquette	the lease below: KANSAS CORPORATION COMMISSION		
Phone: (972) 628 - 1558Fax: ()	NOV 0 8 2016		
Email Address: Arlene.Valliquette@meritenergy.com	CONSERVATION DIVISION WICHITA, KS		
Surface Owner Information:			
Name: Gregory & Sherry Morris	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 501 S Wildcat Ct.	Sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deed. Surface owner information can be found in the records of the register of the owner.		
Address 2:			
City: Hugoton State:KS Zip: 67951- +	<u>.</u> 이 마음이 없었다. 그는 일은 1명 15 2일 1명 1명 2명 1명		
the KCC with a plat showing the predicted locations of lease roads.	tank batteries, pipelines, and electrical lines. The locations shown on the plat		
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere Select one of the following:	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form		
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface.	ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the se owner(s). To mitigate the additional cost of the KCC performing this tress of the surface owner by filling out the top section of this form and		
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