KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Oil Lease No of Oil Wells	Form KSONA-1, Certification of Compilative wi MUST be submitte	ed with this form.	
Sas Lease: No. of Gas Wells Case Lease: No. of Gas Wells Case Gas Gathering System: Case Gas Gathering System: Case Name: YOUNG Case Cate Name: YOUNG Case Cate Name: YOUNG Case Name: Young N	heck Applicable Boxes:		ember 1, 2016
Gas Gathering System: Salvater Disposal Weil - Permit No: Series Froget Location feet from N / S Line	Oil Lease: No. of Oil Wells	KS Dept of Revenue Lease No.	204418 VKR
Saltwater Disposal Well - Permit No: See 11 Twp 34 R 39 E W			
Spot Location:feet from N / _ S Line			24 20
Enhanced Recovery Project Permit No. Entire Project		Sec.	11 _Twp34R39 E_x_W
County: Sievens County: Sievens County: Sievens Production Zone(s): CHASE	Spot Location:feet from N / S Linefeet from E / W Line	Legal Description of Lease: $\frac{\mathrm{T}}{\mathrm{T}}$	34S R 39W Sec 11 SW 6TH PRINCIPAL
Number of Injection Wells Production Zone(s): CHASE Injection Zone(s):	Enhanced Recovery Project Permit No.:		
Surface Pit Permit No: (API No if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling ARE colved Contact Person Nathan S. Bemott MANAGE GERPARTH COMMISSION Phone: (832) 636 - 3283 NOV 8 2016 CONSERVATION DIVISION WICHITA. KS Title: Regulatory Manager New Operator's License No. 32446 New Operator's License No. 32446 New Operator's Name & Address: Merit Energy Company, LLC Data: 13727 Noel Rd., Suite 1200 Dallas. Texas 75240 Title: N. Division Regulatory Manager Title: N. Division Regulatory Manager Signature: Market September No. 32446 Contact Person: Arlene Valliquette Phone: (972) 628 - 1558 Oil / Gas Purchaser: Merit Energy Company, LLC Date: Da	Entire Project: Yes No	County: Stevens	
Surface Pit Permit No: (API No if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling ARE colved Contact Person Nathan S. Bemott MANAGE GERPARTH COMMISSION Phone: (832) 636 - 3283 NOV 8 2016 CONSERVATION DIVISION WICHITA. KS Title: Regulatory Manager New Operator's License No. 32446 New Operator's License No. 32446 New Operator's Name & Address: Merit Energy Company, LLC Data: 13727 Noel Rd., Suite 1200 Dallas. Texas 75240 Title: N. Division Regulatory Manager Title: N. Division Regulatory Manager Signature: Market September No. 32446 Contact Person: Arlene Valliquette Phone: (972) 628 - 1558 Oil / Gas Purchaser: Merit Energy Company, LLC Date: Da	Number of Injection Wells**	Production Zone(s): CHASE	
Surface Pit Permit No.: GAPI No. If Drib Pit. WO or Haw) Geet from E / W Line of Section E / W Line of Sectio		The state of the s	
Surface Pit Permit No.: (API No. it Drill Pit, WO or Hawl) feet from left from le		Injection Zerre (e)	
Surface Pit Permit No.: (API No. if Drill Pit. WO or Haul) Feet from E W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling KH Past Operator's License No. 33136 Past Operator's Name & Address: Anadarko E&P Onshore LLC Po. Box 1330, Houston, Texas 77251 Title: Regulatory Manager New Operator's License No. 32446 New Operator's License No. 32446 New Operator's License No. 32446 New Operator's Name & Address: Merit Energy Company, LLC Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has bee noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Signature	The state of the s		S Line of Section
Past Operator's License No. 33136 Past Operator's License No. 33136 Past Operator's Name & Address: Anadarko E&P Onshore LLC P.O. Box 1330, Houston, Texas 77251 Title: Regulatory Manager New Operator's License No. 32446 New Operator's Name & Address: Merit Energy Company, LLC Date: 10/27/2016 Oil / Gas Purchaser: Merit Energy Company, LLC Date: 10/29 8/16 Signature: Merit Energy Company, LLC Date: 10/29 8/16	Surface Pit Permit No.:	feet from	
Past Operator's License No. 33136 Past Operator's License No. 33136 Past Operator's License No. 33136 Past Operator's Name & Address: Anadarko E&P Onshore LLC P.O. Box 1330, Houston, Texas 77251 Title: Regulatory Manager New Operator's License No. 32446 New Operator's License No. 32446 New Operator's Name & Address: Merit Energy Company, LLC 13727 Noel Rd., Suite 1200 Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	(API No. II DIIII PIL, WO OI Hauly	feet from	
Past Operator's License No. 33136 Past Operator's Name & Address: Anadarko E&P Onshore LLC P.O. Box 1330, Houston, Texas 77251 Date: 10/27/2016 Contact Person: Nathan S. Bennett KANEAS CORPORATION COMMISSION NOV 0 8 2016 Date: 10/27/2016 Conservation Division Wichita, KS Now Operator's License No. 32446 New Operator's License No. 32446 New Operator's Name & Address: Merit Energy Company, LLC Date: 0/27/2016 Contact Person: Arlene Valitiquette Phone: (972) 628 - 1558 Oil / Gas Purchaser: Merit Energy Company, LLC Date: 0/2 8 66 Date: 10/27/2016 Conservation Division Nichita, KS Now Operator's License No. 32446 New Operator's Name & Address: Merit Energy Company, LLC Date: 0/2 8 66 Contact Person: Arlene Valitiquette Phone: (972) 628 - 1558 Oil / Gas Purchaser: Merit Energy Company, LLC Date: 0/2 8 66 Date: 10/27/2016 Conservation Division Nichita, KS Now Operator's License No. 32446 Contact Person: Arlene Valitiquette Phone: (972) 628 - 1558 Oil / Gas Purchaser: Merit Energy Company, LLC Date: 0/2 8 66 Conservation Division Now Operator's Name & Address: Anadarko E&P Onshore LLC Contact Person: Arlene Valitiquette Phone: (972) 628 - 1558 Oil / Gas Purchaser: Merit Energy Company, LLC Date: 0/2 8 66 Conservation Division Now Operator's Name & Address: Anadarko E&P Onshore LLC Contact Person: Arlene Valitiquette Phone: (972) 628 - 1558 Oil / Gas Purchaser: Merit Energy Company, LLC Date: 0/2 8 66 Contact Person: Arlene Valitiquette Phone: (972) 628 - 1588 Oil / Gas Purchaser: Merit Energy Company, LLC Date: 0/2 8 66 Contact Person: Arlene Valitiquette Phone: (972) 628 - 1588 Oil / Gas Purchaser: Merit Energy Company, LLC Date: 0/2 8 66 Contact Person: Arlene Valitiquette Phone: (972) 628 - 1588 Oil / Gas Purchaser: Merit Energy Company, LLC Date: 0/2 8 66 Contact Person: Arlene Valitiquette Phone: (972) 628 - 1588 Oil / Gas Purchaser: Merit Energy Company, LLC Oil / Gas Purchaser: Merit Energy Company, LLC Oil / Gas Purchaser: Merit	Type of Pit: Emergency Burn Settling	Haul-Off Workover	Drilling KH /
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New Operator's Name & Address: Merit Energy Company, LLC 13727 Noel Rd., Suite 1200	Title: Regulatory Manager	Signature:	A
New Operator's Name & Address: Merit Energy Company, LLC 13727 Noel Rd., Suite 1200		A.1 W-III	Cavatta
New Operator's Name & Address: Merit Energy Company, LLC 13727 Noel Rd., Suite 1200	New Operator's License No. 32446		iquette
Dallas, Texas 75240 Date:	Now Operator's Name & Address: Merit Energy Company, LLC		
Date:		Oil / Gas Purchaser: Merit E	nergy Company, LLC
Title: N. Division Regulatory Manager Signature:	13727 Noel Rd., Suite 1200		
Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #		Mellen	Sallante
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	Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit	pent of transfer pertains to Kansas Corporation
	noted, approved and duly recorded in the records of the Kansas Corporation	1 Commission. This acknowledges	it is a second of the second o
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: Date: Authorized Signature DISTRICT PRODUCTION FEB 17 2017UIC District	Commission records only and does not convey any ownership interest in the	above injection well(s) or pit pen	
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: Date: Authorized Signature DISTRICT PRODUCTION FEB 17 2017UIC District	is a physical and a second and		is acknowledged as
Permit No.: Permitted by Permitted by No.: Permitted by Permitted By No.: Permi			
Date:		148 447	
Date:	Permit No.: Recommended action:	permitted by No.:	
Date:		Data	
DISTRICT EPR 2/16/17 PRODUCTION FEB 1 7 2017 UIC District	Date:	Date:	Authorized Signature 7 2017
DISTRICT EPR 2 1 4 1 1 Notes 1 1 1 Notes 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		PRODUCTION FEB 17	7 2017 UIC PED 1 2011
New Operator	DISTRICT	TROBGOTTON.	

Side Two

Must Be Filed For All Wells

Lease Name:	YOUNG		* L	ocation: 11,	34S,39W		
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f	Section L From South	ine Line)	Type (Oil/Gas	of Well /INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-11	1518900669 🗸	1382 FSL	1185	FWL	GAS		PR
		FSL/FNL		FEL/FWL			
		FSL/FNL		FEL/FWL			
		FSL/FNL		FEL/FWL			
		F\$L/FNL		FEL/FWL			
4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 -		FSL/FNL		FEL/FWL	-		
		FSL/FNL		FEL/FWL			
		FSL/FNI		FEL/FWL			
4111		FSL/FNL		FEL/FWL		KANSAS CORPO	CEIVED COMMISSION
		FSL/FN	L	FEL/FWL		NOV	- 0 8 Ship
	Y Gas	FSL/FN	L	FEL/FWL		CONSER	VATION DIVISION HCHITA, KS
		FSL/FN	L	FEL/FWL			
Management of the Company of the Com		FSL/FN	L	FEL/FWL			
to additional second control of the second c		FSL/FN	IL	FEL/FWL			7
		FSL/FN	L	FEL/FWL			
		FSL/FN	NL	FEL/FWL	-		
	*	FSL/FN	NL	FEL/FWL			
		FSL/FN	NL	FEL/FWL			
		FSL/F	NL	FEL/FWI	L		
		FSL/F	NL	FEL/FW	/L		
100 M		FSL/F	NL	FEL/FW	L		
***************************************		FSL/F	NL	FEL/FW	L		
		FSL/F	NL	FEL/FW	/L	7	
***************************************		FSL/F	NL	FEL/FW	/L		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

32446	Well Location:	
OPERATOR: License # 32446 Name: Merit Energy Company, LLC		Twp. 34 S. R. 39 East X West
Address 1: 13727 Noel Rd., Suite 1200	Lease Name: YOUNG	Well #:1-11
Address 2:	If filing a Form T-1 for multiple	wells on a lease, enter the legal description of
Contact Person: Arlene Valliquette	the lease below:	Received
Phone: (972) 628 - 1558Fax: ()		KANSAS CORPORATION COMMISSION
Email Address: Arlene.Valliquette@meritenergy.com		NOV 0 8 2016
		CONSERVATION DIVISION
O C O C C C C C C C C C C C C C C C C C		WICHITA, KS
Surface Owner Information: Dennis M Young Et Al	When filing a Form T-1 involvi	ng multiple surface owners, attach an additional
Name: Dennis M Young, Et Al Address 1: 1904 Falling Tree Ct	sheet listing all of the information can be found	tion to the left for each surface owner. Surface and in the records of the register of deeds for the
Address 2:	county, and in the real estate p	property tax records of the county treasurer.
Address 2:	-	
City: Chesterfield State:MO Zip: 63005- + If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road).	Cathodic Protection Borehole Intent)	ilical lilles. The locations cherm of
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be ente	Cathodic Protection Borehole Intent)	ilical lilles. The locations cherm of
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent) Is, tank batteries, pipelines, and electored on the Form C-1 plat, Form CB-1 potice Act (House Bill 2032), I have put the located: 1) a copy of the Form of the form being filed is a Form C-1 or Form	plat, or a separate plat may be submitted. provided the following to the surface C-1, Form CB-1, Form T-1, or Form
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent) is, tank batteries, pipelines, and electored on the Form C-1 plat, Form CB-1 police Act (House Bill 2032), I have put be located: 1) a copy of the Form of form being filed is a Form C-1 or Form fax, and email address. (s). I acknowledge that, because I have owner(s). To mitigate the additional diddress of the surface owner by filling	provided the following to the surface C-1, Form CB-1, Form T-1, or Form CB-1, the plat(s) required by this have not provided this information, the ponal cost of the KCC performing this gout the top section of this form and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following: X Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner (KCC will be required to send this information to the surface task Lacknowledge that I must provide the name and account in the surface owner in the surface owner is task Lacknowledge that I must provide the name and account in the surface owner is task Lacknowledge that I must provide the name and account in the surface owner is task Lacknowledge that I must provide the name and account in the surface owner is task Lacknowledge that I must provide the name and account in the surface owner is task Lacknowledge that I must provide the name and account in the surface owner is task Lacknowledge that I must provide the name and account in the surface owner is task Lacknowledge that I must provide the name and account in the surface owner is task Lacknowledge that I must provide the name and account in the surface owner is task Lacknowledge that I must provide the name and account in the surface owner is task Lacknowledge that I must provide the name and account in the surface owner is task Lacknowledge that I must provide the name and account in the surface owner is task Lacknowledge that I must provide the name and account in the surface owner is task Lacknowledge that I must provide the name and account in the surface owner is task Lacknowledge that I must provide the name and account in the surface owner is task Lacknowledge that I must provide the name and account in the surface owner is task Lacknowledge that I must provide the name and account in the surface owner is task to the surface owner is ta	Cathodic Protection Borehole Intent) is, tank batteries, pipelines, and electored on the Form C-1 plat, Form CB-1 botice Act (House Bill 2032), I have put ill be located: 1) a copy of the Form of form being filed is a Form C-1 or Form form being filed is a Form C-1 or Form form being filed is a Form C-1 or Form fax, and email address. (s). I acknowledge that, because I have owner(s). To mitigate the additional didress of the surface owner by filling to the KCC, which is enclosed with the midling fee with this form. If the fee is	plat, or a separate plat may be submitted. provided the following to the surface C-1, Form CB-1, Form T-1, or Form CB-1, the plat(s) required by this have not provided this information, the ponal cost of the KCC performing this gout the top section of this form and its form.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following: X I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner (KCC will be required to send this information to the surface that I am being charged a \$30.00 handling fee, payable to the special option, submit payment of the \$30.00 handling fee in the surface owner (some submit payment of the surface).	Cathodic Protection Borehole Intent) is, tank batteries, pipelines, and electored on the Form C-1 plat, Form CB-1 botice Act (House Bill 2032), I have put the located: 1) a copy of the Form of form being filed is a Form C-1 or Form form being filed is a Form C-1 or Form fax, and email address. (s). I acknowledge that, because I have owner(s). To mitigate the additional didress of the surface owner by filling to the KCC, which is enclosed with the midling fee with this form. If the fee is the CP-1 will be returned.	plat, or a separate plat may be submitted. provided the following to the surface C-1, Form CB-1, Form T-1, or Form CB-1, the plat(s) required by this have not provided this information, the ponal cost of the KCC performing this gout the top section of this form and its form.