110116_Young_A_1.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
X Gas Lease: No. of Gas Wells_1 **	KS Dept of Revenue Lease No.: 208640 / LCK
Gas Gathering System:	Lease Name: YOUNG A
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	
feet from E / W Line	Legal Description of Lease: T 34S R 39W Sec 14 NE 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Stevens
Number of Injection Wells**	Production Zone(s): COUNCIL GROVE
Field Name: PANOMA	Injection Zone(s):
** Side Two Must Be Completed.	,
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283
	5.4. 10/27/2016
P.O. Box 1330, Houston, Texas 77251	KANSAS CORPORATION COMMISSION
Title: Regulatory Manager	Signature: NOV 0.8 2016
22446	Contact Person: Arlene Valliquette CONSERVATION DIVISION
New Operator's License No. 32446	Phone: (972) 628 - 1558
New Operator's Name & Address: Merit Energy Company, LLC	
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC
Dallas, Texas 75240	Date: 10 / 88//6
Title: N. Division Regulatory Manager	Signature: William Vallizentte
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:·
Date	Date:
Date: Authorized Signature	Authorized Signature 2017
DISTRICTEPR2/16/17	PRODUCTIONFEB 1 7 2017 UIC
Mail to: Past OperatorNew Opera	atorDistrict

Side Two

Must Be Filed For All Wells

KDOR Lease	e No.: 208640			14.24C.20W	
* Lease Name:	YOUNG A		* Location:	14,34S,39W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	1518920299	1264 FNL	1255 FEL	GAS	PR
	W. V. E. V.	FSL/FNL	FEL/FW		<u> </u>
100 (100 (100 (100 (100 (100 (100 (100		FSL/FNL	FEL/FWI		
CALLED TO THE CA		FSL/FNL	FEL/FWI		
	<u>:</u>	FSL/FNL	FEL/FW	L	
Approximation of the control of the		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FW	/L	
		FSL/FNL	FEL/FW	/L	
		FSL/FNL	FEL/FW	/L	
		FSL/FNL	FEL/FW	/L	
		FSL/FNL	FEL/FV	VL	
		FSL/FNL	FEL/FV	VL	
		FSL/FNL	FEL/FV	VL	
and the second		FSL/FNL	FEL/FV	VL	
		FSL/FNL	FEL/F	WL	
		FSL/FNL	FEL/F\	WL	
		FSL/FNL	FEL/F	WL	
		FSL/FNL	FEL/F	WL	
And the second s		FSL/FN	LFEL/F		
***************************************		FSL/FN	LFEL/F	-WL	
		FSL/FN	LFEL/F		
	A	FSL/FN	LFEL/F		KANSAS CORPORT
		FSL/FN	LFEL/F	=WL	110
41411100000141111000014111110001411111		FSL/FN	ILFEL/I	FWL	CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

2244	Well Location:		
PERATOR: License # 32446	Sec. 14 Twp. 34 S. R. 39 East X West		
Jame: Merit Energy Company, LLC	County Stevens		
Address 1: 13727 Noel Rd., Suite 1200	County: Stevens Lease Name: YOUNG A Well #:1		
Address 2:			
State: TX Zip: 75240 +	the lease below:		
Contact Person: Arlene Valliquette			
Phone: (972) 628 - 1558Fax: ()	-		
Email Address: Arlene.Valliquette@meritenergy.com			
Surface Owner Information:			
Name: Dennis Young, Et Al	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1: 1904 Falling Tree Ct	— owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
Address 2:			
State:MOZip:63017+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (Calculate Action 1) and the control of the cont	athodic Protection Borehole Intent), you must supply the surface owners and		
State:MOZip:63017+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (Calculate Action 1) and the control of the cont			
State:MOZip:63017+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. lice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ex, and email address. 1. I acknowledge that, because I have not provided this information, the engage of the CCC performing this		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, father that I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and additional that I am being charged a \$30.00 handling fee, payable to the surface of the surface o	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. side Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. 1. I acknowledge that, because I have not provided this information, the company of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, father that I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and additional that I am being charged a \$30.00 handling fee, payable to the surface of the surface o	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The located Bill 2032, I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. The located belocated: 1) a copy of the Form CB-1, the plat(s) required by this extended by this decrease of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. The locations shown on the plat was a surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.		
State:MOZip:63017+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factory in the surface owner (s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and additional that I am being charged a \$30.00 handling fee, payable to the surface of the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. sice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. 1). I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 of CP-1 will be returned.		

CONSERVATION DIVISION WICHITA, KS