## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes:	mitted with this form.
Oil Lease: No. of Oil Wells	Effective Date of Transfer: December 1, 2016
Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 201297 VICR
Gas Gathering System:	Lease Name: Federal
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	SE _ NW _ SW Sec. 10 Twp. 34 R. 42 EVW
feet from E / W Line	Legal Description of Lease: Sec. 10-34S-42W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Morton
Number of Injection Wells**	Production Zone(s): Morrow
Field Name: Greenwood	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section  feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 32638	Contact Person: James F. Adelson
Past Operator's Name & Address: Nadel and Gussman LLC	Phone: 918-583-3333
15 E. 5th St., Suite 3300, Tulsa, OK 74103	11-20 11-
	Date:
Title: Manager	Signature: The Table 1
Now Operator's Lisance No. 32446	Contact Person. Arlene Valliquette
New Operator's License No.	
New Operator's Name & Address: Merit Energy Company, LLC	Phone:972-628-1558
13727 Noel Road, Suite 1200, Dallas, TX 75240	Oil / Gas Purchaser: NCRA / Energy Transfer Received  KANSAS CORPORATION COMMISS
	Date: /2/01/16 / KANSAS CON O. 2016
Title: North Division Regulatory Manager	Signature: Orlene Vallquette DEC 06 2016
	CONSERVATION DIVISION WICHITA, KS
Acknowledgment of Transfer: The above request for transfer of injection	
	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
, , , , , , , , , , , , , , , , , , , ,	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR $2/22/7$	PRODUCTION FEB 2 3 2017 UTCEB 2 3 ZUIT
Mail to: Past Operator New Opera	ratorDistrict

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease No.:

201297

Federal \* Lease Name:

\* Location:

Sec.10-34S-42W

Well No.

API No. (YR DRLD/PRE '67) Footage from Section Line (i.e. FSL = Feet from South Line)

Type of Well (Oil/Gas/INJ/WSW)

Well Status (PROD/TA'D/Abandoned)

1-10

15-129-10358-0000 v

1650 ESVENL

990

FELFWL)

Circle

Gas

Prod

FSL/FNL

FEL/FWL FEL/FWL

FSL/FNL FSL/FNL

FEL/FWL

FSL/FNL

FSL/FNL

FEL/FWL

FEL/FWL

FSL/FNL

FEL/FWL FEL/FWL

FSL/FNL FSL/FNL

FEL/FWL

FSL/FNL

**FEL/FWL** 

FSL/FNL

FEL/FWL

FSL/FNL FSL/FNL

FEL/FWL

FEL/FWL

FSL/FNL

FEL/FWL

FSL/FNL

**FEL/FWL** FEL/FWL

FSL/FNL FSL/FNL

FEL/FWL

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License # 32638	Well Location:
Name: Nadel and Gussman LLC	SW Sec. 10 Twp. 34 S. R. 42 East × West
Address 1: 15 E. 5th St., Suite 3300	County: Morton
Address 2: James Knipe	Lease Name: Federal Well #: 1-10
City: Tulsa State: OK Zip: 74103 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: ( 918 ) 583-3333 Fax: ( 918 ) 583-0888	
Email Address: Jknipe@naguss.com	
Surface Owner Information:	
Name: see Attachment	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Zip: +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catl the KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catl the KCC with a plat showing the predicted locations of lease roads, ta	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, to have preliminary non-binding estimates. The locations may be entered in Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this, and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cather KCC with a plat showing the predicted locations of lease roads, the lare preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding in cathering to the surface owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface task, I acknowledge that I must provide the name and addret that I am being charged a \$30.00 handling fee, payable to the	ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this se of the surface owner by filling out the top section of this form and ele KCC, which is enclosed with this form.
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### Federal 1-10 Surface Owners Section 10-34S-42W Morton County, KS

### NW/4 SW/4:

US Forrest Service Cimarron National Grasslands PO Box 300 Elkhart KS 67950

Received
Rec