Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be submit	itted with this form.
Oil Lease: No. of Oil Wells	Effective Date of Transfer: December 1, 2016
✓ Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 201018 / KR
Gas Gathering System:	Lease Name: Dreyer
Saltwater Disposal Well - Permit No.:	The second secon
Spot Location: feet from N / S Line	NE Sec. 9 Twp. 32 R. 43 E V W
feet from E / W Line	Legal Description of Lease: Sec. 9-32S-43W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Morton
Number of Injection Wells **	Production Zone(s): Morrow
Field Name: Greenwood	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling
Past Operator's License No. 32638	Contact Person: James F. Adelson
Past Operator's Name & Address: Nadel and Gussman LLC	010 502 2222
15 E. 5th St., Suite 3300, Tulsa, OK 74103	11-30-16
	Date: 77 50 70
Title: Manager	Signature: The table of the Signature to
New Operator's License No.	Contact Person: Arlene Valliquette
New Operator's Name & Address: Merit Energy Company, LLC	Phone: 972-628-1558 Received KANSAS CORPORATION COMMIS
13727 Noel Road, Suite 1200, Dallas, TX 75240	OT CO. D NCRA / Energy Transfer
	Date: 12/01/16 Date: 12/01/16
Title: North Division Regulatory Manager	Signature: WICHITA, KS
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
	permitted by No.:
Date:	Date:
1/21/17	FER 2 3 2017 FER 2 3 2011
[18] [18] [18] [18] [18] [18] [18] [18]	PRODUCTION ILD & 3 ZOII UIE L.D.
Date: Authorized Signature	permitted by No.: Date: Authorized Signature PRODUCTION PEB 2 3 2017 UIE EB 2 3 2

Must Be Filed For All Wells

		c. 9-32S-43W	* Location:	and the state of t	Dreyer	Lease Name:
FSUFNL FEUFWL	Well Status ROD/TA'D/Abandon	Type of Well Oil/Gas/INJ/WSW)	ection Line m South Line)	Footage from S (i.e. FSL = Feet fro		Well No.
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	na		FEL/FWL	FSL/FNL		
FSL/FNL FEL/FWL			FEL/FWL	FSL/FNL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32638	Well Location:	
Name: Nadel and Gussman LLC		S. R. 43 East × West
Address 1: 15 E. 5th St., Suite 3300	County: Morton	S. A East X West
Address 2: James Knipe	Lease Name: Dreyer	Well #: 1-9
City: Tulsa State: OK Zip: 74103 +	If filing a Form T-1 for multiple wells on a le	
Contact Person:	the lease below:	ase, enter the legal description of
Phone: (918) 583-3333 Fax: (918) 583-0888		
Email Address: Jknipe@naguss.com		
Surface Owner Information:		
Name: see Attachment	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
Address 1:		
Address 2:		
City: State: Zip: +		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered	ank batteries, pipelines, and electrical lines. Ti	he locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following:	ank batteries, pipelines, and electrical lines. Ti	he locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered	ank batteries, pipelines, and electrical lines. The control on the Form C-1 plat, Form CB-1 plat, or a set on the Form C-1 plat, I have provided the electrical of the form C-1, Form C on being filed is a Form C-1 or Form CB-1, the	the locations shown on the plat eparate plat may be submitted. following to the surface B-1. Form T-1. or Form
Are real and the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form	Act (House Bill 2032), I have provided the a located: 1) a copy of the Form C-1, Form C on being filed is a Form C-1 or Form CB-1, the and email address. acknowledge that, because I have not provided that so of the sort the sort the and email cost of the sort the	following to the surface B-1, Form T-1, or Form plat(s) required by this
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Are preliminary non-binding estimates. The locations of lease roads, take preliminary non-binding estimates. The locations may be entered select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address.	Act (House Bill 2032), I have provided the electricated in a copy of the Form C-1, Form CB being filed is a Form C-1 or Form CB-1, the and email address. acknowledge that, because I have not provided where it is of the surface owner by filling out the top set KCC, which is enclosed with this form. If the fee is not received the returned.	following to the surface B-1, Form T-1, or Form plat(s) required by this led this information, the ne KCC performing this section of this form and

Dreyer 1-9 Surface Owners Section 17-32S-43W Morton County, KS

NE/4:

Double Bar, LLC HC01 Box 55A Manter, KS 67862



DEC 0 6 2016

CONSERVATION DIVISION WICHITA, KS