KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitted.	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: December 1, 2016
✓ Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 223280 RR
Gas Gathering System:	Lease Name: McClain
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line feet from E / W Line	Legal Description of Lease: Sec.34-33S-42W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Morton
Number of Injection Wells**	Production Zone(s):
Field Name: Greenwood	Injection Zone(s): Morrow
** Side Two Must Be Completed.	injection zone(s).
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KA
Past Operator's License No. 32638 / Past Operator's Name & Address: Nadel and Gussman LLC 15 E. 5th St., Suite 3300, Tulsa, OK 74103	Contact Person:
Title: Manager	Signature: T, CTC
New Operator's License No. New Operator's Name & Address: Merit Energy Company, LLC 13727 Noel Road, Suite 1200, Dallas, TX 75240	Contact Person: Arlene Valliquette Phone: 972-628-1558 Oil / Gas Purchaser: NCRA / Energy Transfer Received KANSAS CORPORATION COMMISSION DEC 06 2016
Title: North Division Regulatory Manager	Date: 12/01/16 CONSERVATION DIVISION WICHITA. KS Signature: Valleguette
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action:	the new operator of the above named lease containing the surface pit permitted by No.:
Date:	Date:
DISTRICT EPR 2/22/17	PRODUCTION FEB 2 3 2017 UIE EB 2 3 2011
Mail to: Past Operator New Opera	atorDistrict

Must Be Filed For All Wells

Lease Name:	McClain		NWNW *Location:	Sec. 34-33S-42W	
Well No.	API No. F (YR DRLD/PRE '67) (i.e.	Footage from Se FSL = Feet from	ction Line South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
2-34	15-129-21611-00-00 1250	Circle FSLETI	1250 Circle FELVENIL	Gas	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	#	FSL/FNL	FEL/FWL		
	Englishment State Control of the Con	FSL/FNL	FEL/FWL		The second secon
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	anticular and the second secon	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSI/FNL	FEL/FWL	volume to the second se	
		FSL/FNL	FEL/FWL	and the second s	
9		FSL/FNL	FEL/FWL	The second secon	
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL	Accession with the	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEI/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL	Andrew Commence and Commence an	M. Linker Communication (The Communication Communication)
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License # 32638	Well Location:	
Nadel and Gussman LLC		
Address 1: 15 E. 5th St., Suite 3300	County: Morton	
Address 2: James Knipe	Lease Name: McClain Well #: 2-34	
City: Tulsa State: OK Zip: 74103 +		
Contact Person:	the lease below:	
Phone: (918) 583-3333 Fax: (918) 583-0888	See Attachment	
Email Address: Jknipe@naguss.com		
Surface Owner Information:		
Name: see Attachment	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
the KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catthe KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted as the Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered Select one of the following:	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted as the Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s).	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the electric country is considered by the surface owner by filling out the top section of this form and	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catthe KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling the second option is the second option of the second option in the sum of the second option is submit payment of the \$30.00 handling the second option is submit payment of the \$30.00 handling the second option is submit payment of the \$30.00 handling the second option is submit payment of the sum	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plant on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this eless of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catthe KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plant on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this eless of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catthe KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling the second option is the second option of the second option in the sum of the second option is submit payment of the \$30.00 handling the second option is submit payment of the \$30.00 handling the second option is submit payment of the \$30.00 handling the second option is submit payment of the sum	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plant of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. It the fee is not received with this form, the KSONA-CP-1 will be returned.	

McClain 2-34 Surface Owners Section 34-33S-42W Morton County, KS

NW/4 NW/4:

US Forrest Service Cimarron National Grasslands PO Box 300 Elkhart KS 67950

Received

KANSAS CORPORATION COMMISSION

DEC 0 6 2016

CONSERVATION DIVISION
WICHITA, KS