Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be submitted	ed with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 03-01-2017
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 112789
Gas Gathering System: 0	Lease Name: Dumler
✓ Saltwater Disposal Well - Permit No.:	
Spot Location: 1980 feet from ☐ N / ✓ S Line	C NE SW Sec. 34 Twp. 16 R. 26
3300 feet from ✓ E / W Line	Legal Description of Lease. N/2 SW/4
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Ness
Number of Injection Wells **	Production Zone(s):Mississippi
Field Name: (Atica NW	Coder Hills
** Side Two Must Be Completed.	Injection Zone(s): Cedal Fills
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E // W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling KCC WICHIT
Past Operator's License No. 7775	Contact Person: Bernie Rundstrom MAR 1 7 2017
Past Operator's Name & Address:Wilton Petroleum, Inc.	Phone: 620-628-4466
P. O. Box 391, Canton, KS 67428	Date: 03-01-2017
Title: Vice Pres.	Signature: Birme Junt
	Klee Robert Watchous
New Operator's License No. 30742 /	Contact Person: K.Robert Watchous
New Operator's Name & Address: Palomino Petroleum, Inc.	Phone: 316-799-1000
4924 SE 84th Street	Oil/Gas Purchaser: CHS McPherson Refinery, Inc
Newton, KS 67114-8827	Date: 03-01-2017
Title: President	Signature: Walchow
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.
Palomino Petroleum Inc is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: 121, 429 . Recommended action: No.2	permitted by No.:
Date: 3-29-17 Authorized Signature Authorized Signature	Date:Authorized Signature
DISTRICT 1 3/24/17 PRB 3/28/17 F Mail to: Past Operator 3-29-17 New Operator	PRODUCTION 3-29-17 UIC 3-29-17 UIC 3-29-17 District 3-29-17

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 112789				
* Lease Name:	Dismolar		* Location: N	N/2 SW/4 34-16S-26W,	Ness County, Ks.
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-135-21,635	2310 Circle FSL)FNL	4950 Circle	Oil	Producing
2	15-135-21,580-00-01	√ 1980 FSD FNL	3300 FELFWL	SWD	Disposing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC W
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		MAR 1 7 2017
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

NW_NW_SW_Sec. 34 Twp. 16 S. R. 26 East x ty: Ness Pare: Dumler G a Form T-1 for multiple wells on a lease, enter the legal descripted below: NAR 1 7 201 RECEIVE In filling a Form T-1 involving multiple surface owners, attach an add the listing all of the information to the left for each surface owner. So information can be found in the records of the register of deeds by, and in the real estate property tax records of the county treasure external borehole Intent), you must supply the surface owners.	TTA TD Dilitional urface for the er.
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	and
ction Borehole Intent), you must supply the surface owners	and
ction Borehole Intent), you must supply the surface owners	and
s, pipelines, and electrical lines. The locations shown on the m C-1 plat, Form CB-1 plat, or a separate plat may be submined Bill 2032), I have provided the following to the surface	itted.
) a copy of the Form C-1, Form CB-1, Form T-1, or Form d is a Form C-1 or Form CB-1, the plat(s) required by this address.	
dge that, because I have not provided this information, the To mitigate the additional cost of the KCC performing this urface owner by filling out the top section of this form and ch is enclosed with this form.	
this form. If the fee is not received with this form, the KSC returned.)NA-1
t of my knowledge and belief. Title: V. fues	
1	this form. If the fee is not received with this form, the KSC returned.