KANSAS CORPORATION COMMISSION 0117_Selfridge_Unit_INJ.pdf Form T-1 July 2014 OIL & GAS CONSERVATION DIVISION Form must be Typed

Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitted.	ed with this form.
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: March 1, 2017
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 134658
Gas Gathering System:	Lease Name: SELFRIDGE UNIT (Howard Lease)
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease SW/4 Sec.4-17S-27W - Kuehn;
Enhanced Recovery Project Permit No.: E-25,754	E/2 Sec. 4-17S-27W - Leighton A; N/2 Sec. 9-17S-27W - Howard
Entire Project: 🗸 Yes 🗌 No	County: LANE County
Number of Injection Wells **	Production Zone(s):LKC, CHER
Field Name: Selfridge 🗸	Injection Zone(s): LKC 🗸
** Side Two Must Be Completed.	rijection zone(s).
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from TE / TW Line of Section \\(\) \(\)
Type of Pit: Emergency Burn Settling	feet fromE /W Line of CC WICHI Haul-Off Workover & Drilling
	MAR n 8 2017
Past Operator's License No. 32457 V	Contact Person: Mark R. Galyon RECEIVED
Past Operator's Name & Address: ABERCROMBIE ENERGY, LLC	Phone: 316-262-1841
10209 W. Central, Suite 2, Wichita, KS 67212	Date: 3 - 7 - 17
Title: President of G&F Resources, Inc., Manager	Signature:
	0
New Operator's License No. 9090	Contact Person: Steve Baize
New Operator's Name & Address: CHARTER ENERGY, INC.	Phone: 620-792-4745
P O Box 252, Great Bend, KS 67530	Oil / Gas Purchaser: Plains
- O BOX 202, Gloat Bollo, NO Glood	Oil / Gas Purchaser: 17 7
	Date:
Title: President	Signature:
	- X7 0 0 -
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation 0	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
Charles Energy Inc is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: E-25,754. Recommended action: No.	permitted by No.:
Date: 3-16-17 Authorized Signature	Date:
1 2/12/17	PRODUCTION MAR 2 0 2017 UIC 3-16-17
Mail to: Past Operator 3 New Operator	211 17

Must Be Filed For All Wells

KDOR Lease	No.: 134658				
* Lease Name: .	SELFRIDGE UNIT - LEIGHT	ON A LEASE	Location: SE	C. 4-17S-27W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
#4	15-101-20,532	330 Circle	2310 Circle	OIL	PROD
#5	15-101-20,589 🗸	990 FSUFNL	1320 FEDFWL	OIL	PROD
#6	15-101-20,590-00-01	1650 (SI) FNL	2310 FED FWL	INJ	INJ
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSUFNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Side Two

Must Be Filed For All Wells

KDOR Lease	_{No.:} 134658				
* Lease Name: .	SELFRIDGE UNIT - KUEHN	LEASE	Location: SE	EC. 4-17S-27W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from S)	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
#1	<u>15-101-20,439-00-02</u> √	330 Circle	1650 FEL FWU	OIL	PROD
#7	15-101-20,960-00-01	1650 (S) _{JFNL}	3960 F 5 L 1320 FELFWD	INJ	INJ
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL	Manager	
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		MAR 1 4 2017
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		FSL/FNL	FEL/FWL		

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Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 134658				
* Lease Name:	SELFRIDGE UNIT - HOWAF	RD LEASE	* Location: Se	ec. 9-17S-27W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
#1	15-101-20,416	330 Circle FSL FNI	1650 Circle	Oil	Prod Sec 9
#2	15-101-20,420-0001	330 FSL/FR	2310 FEI/FWL	lnj	<u>Inj</u>
#5	15-101-20,565-0001 v	990 FSLFN	990 FELEW	lnj	Inj
#7	15-101-20,623	330 FSLFN	2310 FELFWL	Oil	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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A separate sheet may be attached if necessary

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #32457	Well Location:	
Name: ABERCROMBIE ENERGY, LLC	Sec. 4 & 9 Twp. 17 S. R. 27	7 East 🗶 West
Address 1: 10209 W. CENTRAL, SUITE 2	County: LANE	TABLE OF THE PROPERTY OF THE P
Address 2:	Lease Name: SELFRIDGE UNIT	əli #:
City: WICHITA State: KS Zip: 67212 +	If filing a Form T-1 for multiple wells on a lease, enter t	the legal description of
Contact Person: MARK GALYON	the lease below: SW/4 Sec. 4-17S-27W - Kuehn Lease	KCC MIOLUS
Phone: (316) 262-1841 Fax: (316) 262-6694	316) 262-1841 Fax: (316) 262-6694 E/2 Sec. 4-17S-27W - Leighton A Lease	KCC WICHIT
Email Address: mrg@abercrombiegroup.com		MAR 0 8 2017
		RECEIVED
Surface Owner Information:		
Name: SEE ATTACHED	When filing a Form T-1 involving multiple surface owne sheet listing all of the information to the left for each s	rs, attach an additional
Address 1:	 owner information can be found in the records of the re 	egister of deeds for the
Address 2:	county, and in the real estate property tax records of th	e county treasurer.
City:		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads.	athodic Protection Borehole Intent), you must supply the tank batteries, pipelines, and electrical lines. The location	ns shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	athodic Protection Borehole Intent), you must supply the tank batteries, pipelines, and electrical lines. The location	ns shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered	athodic Protection Borehole Intent), you must supply the tank batteries, pipelines, and electrical lines. The location and on the Form C-1 plat, Form CB-1 plat, or a separate plate of the Form C-1 plat, and the following the located: 1) a copy of the Form C-1, Form CB-1, Form being filed is a Form C-1 or Form CB-1, the plat(s) re	ns shown on the plat at may be submitted. to the surface in T-1, or Form
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form	athodic Protection Borehole Intent), you must supply the tank batteries, pipelines, and electrical lines. The location and on the Form C-1 plat, Form CB-1 plat, or a separate plate of the C-1 plat, and enable of the following the located: 1) a copy of the Form C-1, Form CB-1, Form being filed is a Form C-1 or Form CB-1, the plat(s) reax, and email address. I acknowledge that, because I have not provided this interest of the CCC press of the surface owner by filling out the top section of	ns shown on the plat at may be submitted. To the surface an T-1, or Form required by this formation, the erforming this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, father than the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address.	athodic Protection Borehole Intent), you must supply the tank batteries, pipelines, and electrical lines. The location and on the Form C-1 plat, Form CB-1 plat, or a separate plate of the Act (House Bill 2032), I have provided the following the located: 1) a copy of the Form C-1, Form CB-1, Form being filed is a Form C-1 or Form CB-1, the plat(s) reax, and email address. I acknowledge that, because I have not provided this interest of the surface owner by filling out the top section of the KCC, which is enclosed with this form.	to the surface a T-1, or Form equired by this formation, the erforming this this form and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorized the required to send this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to the surface of the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option.	athodic Protection Borehole Intent), you must supply the tank batteries, pipelines, and electrical lines. The location and on the Form C-1 plat, Form CB-1 plat, or a separate plate of the electrical lines. The location of the Form C-1 plat, or a separate plate of the located: 1) a copy of the Form C-1, Form CB-1, Form of the located is a Form C-1 or Form CB-1, the plat(s) reax, and email address. I acknowledge that, because I have not provided this interest of the surface owner by filling out the top section of the KCC, which is enclosed with this form. If the fee is not received with this CP-1 will be returned. In the best of my knowledge and belief.	to the surface a T-1, or Form equired by this formation, the erforming this this form and

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

SURFACE OWNER INFORMATION:

SW/4 Sec. 4-17S-27W

Doug Eugene Bahm 9991 N. Eagle Road Scott City, KS 67871

E/2 Sec. 4-17S-27W

Getz Land & Cattle, a General Partnership

c/o Dean Getz

5673 County Road H Gove, KS 67736

N/2 Sec. 9-17S-27W

Donald Howard 130 S. Mary Avenue Utica, KS 67584

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