# KANSAS CORPORATION COMMISSION 030317\_Campbell\_SE.pdf OIL & GAS CONSERVATION DIVISION Form must

July 2014 Form must be Typed Form must be Signed All blanks must be Filled

#### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be sub	mitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: March 1, 2017
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 226415
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: CAMPBELL
Spot Location: feet from N / S Line	<u>SE _ SE _ SE _ Sec13 _Twp19 _ R40</u> E
feet from DE / W Line	Legal Description of Lease: SE/4 SECTION 13, T19S, R41W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: GREELEY
Number of Injection Wells**	
Field Name: BRADSHAW GAS AREA	Production Zone(s): CHASE GROUP
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section/
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
	KCC WICHIT
Past Operator's License No. 4894 🗸	Contact Person: BLAINE SHEPPARD
Past Operator's Name & Address: HORSESHOE OPERATING, INC.	Phone: 432-683-1448 MAR 2 4 2017
110 W. LOUISIANA, STE 200, MIDLAND, TX 79701	Date: 3/7/2017 RECEIVED
Title: MANAGER	$220 \leq 0$
litte:	Signature: R.
Now Operators License No. 35442	Contact Person: STEVE RACKLEY
New Operator's License No.	
New Operator's Name & Address: PRAIRIE GAS OPERATING, LLC	Phone: 918-734-7727
427 S. BOSTON, SUITE 520, TULSA, OK 74103	Oil / Gas Purchaser: DCP MIDSTREAM
	Date: 3/7/2017
Title: MANAGER	Signature: Slew Valley
THE.	Signature
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	-
Date:	Date: Authorized Signature
DISTRICT EPR 3/21/17	MAR 28 2011
Mail to: Past Operator EPR S/J/// New Ope	· · · · · · · · · · · · · · · · · · ·

#### Must Be Filed For All Wells

	No.: 226415				
* Lease Name:	CAMPBELL		* Location:	SE/4 SECTION 13, T19S,	R41W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3-13	15-071-20836 V	330 Circle	330 Circle	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		~
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		- WOO WICHIT
		FSL/FNL	FEL/FWL		KCC WICHIT
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	·				
		FSL/FNL	FEL/FWL	444	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
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## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

ODERATOR: 14 # 35442		
OPERATOR: License # 35442  Name: PRAIRIE GAS OPERATING, LLC	_ Well Location:	
Address 1: 427 S. Boston Ave, Suite 520	SE_SE_SE_Sec. 13 Twp. 19 S. R. 41 East 🗷 West County: Greeley	
Address 2:	Lease Name: CAMPBELL Well #: 3-13	
City: Tulsa State: OK Zip: 74103 +		
Contact Person: Steve Rackley	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	
Contact Person: Steve Rackley  Phone: ( 918 ) 734-7727 Fax: ( 918 ) 398-6002	KCC WICHIT	
Email Address: srackley@pge-llc.com	MAR 2 4 2017	
Surface Owner Information:	RECEIVED	
Name: TEK PROPERTIES, LLC	When filing a Form T.1 involving multiple surface owners, ottoch an additional	
Address 1: 415 PARKVIEW LANE	<ul> <li>When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.</li> </ul>	
Address 2:		
City: HOLDREGE State: NE Zip: 68949 +		
he KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat	
the KCC with a plat showing the predicted locations of lease roads, ta		
ine KCC with a plat showing the predicted locations of lease roads, take preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this set of the surface owner by filling out the top section of this form and	
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