### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

030317 Chester pdf

Form T-1 July 2014 st be Typed

Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: Gas Lease: No. of Gas Wells \_ KS Dept of Revenue Lease No.: 209005 Gas Gathering System: Lease Name: CHESTER Saltwater Disposal Well - Permit No.: \_\_\_ \_ feet from N / S Line Legal Description of Lease: SE/4 SECTION 19, T17S, R40W feet from E / W Line Enhanced Recovery Project Permit No.: County: GREELEY Entire Project: Yes No Number of Injection Wells \_ Production Zone(s): CHASE GROUP Field Name: BRADSHAW GAS AREA Injection Zone(s):\_ \*\* Side Two Must Be Completed. \_ feet from N / S Line of Section Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover **BLAINE SHEPPARD** Past Operator's License No. Contact Person: Past Operator's Name & Address: HORSESHOE OPERATING, INC. Phone: 432-683-1448 110 W. LOUISIANA, STE 200, MIDLAND, TX 79701 3/7/2017 Title: MANAGER STEVE RACKLEY Contact Person: New Operator's License No. . New Operator's Name & Address: PRAIRIE GAS OPERATING, LLC Phone: 918-734-7727 Oil / Gas Purchaser: DCP MIDSTREAM 427 S. BOSTON, SUITE 520, TULSA, OK 74103 Date: 3/7/2017 **MANAGER** Signature Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No.: \_ Authorized Signature Authorized Signature DISTRICT . Mail to: Past Operator \_ **New Operator** District \_

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	<sub>e No.:</sub> 209005				
* Lease Name: CHESTER		* Location:SE/4 SECTION 19, T17S, R40W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-071-20087	Circle (S)/FNL	Circle	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
/-VII		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		1415 6 1 66.
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35442	Well Location:			
Name: PRAIRIE GAS OPERATING, LLC	well cocalion.  SE Sec. 19 Twp. 17 S. R. 40 ☐ East 🗷 West			
Name: PRAIRIE GAS OPERATING, LLC Address 1: 427 S. Boston Ave, Suite 520	County: Greeley	S. R. Bast X West		
Address 2:	Lease Name: CHESTER	Well #. 1		
City: Tulsa State: OK Zip: 74103 +	If filling a Form T 1 for multiple wells			
Contact Person: Steve Rackley				
Contact Person: Steve Rackley  Phone: ( 918 ) 734-7727				
Email Address: srackley@pge-llc.com				
		MAR 2 4 2017		
Surface Owner Information:		RECEIVED		
Name: HUNT - BAYSFARM, LLC	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1: 4700 W 13TH STREET NORTH Address 2: APT 1122	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
Address 2: APT 1122				
City: WICHITA State: KS Zip: 67212 +				
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following:	n the Form C-1 plat, Form CB-1 plat, or a s	eparate plat may be submitted.		
<ul> <li>✓ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be keeper that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s). I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the K</li> </ul>	pocated: 1) a copy of the Form C-1, Form Coping filed is a Form C-1 or Form CB-1, the not email address.  cknowledge that, because I have not proving rer(s). To mitigate the additional cost of the surface owner by filling out the top.	CB-1, Form T-1, or Form e plat(s) required by this ded this information, the		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not receive 1 will be returned.	d with this form, the KSONA-1		
hereby certify that the statements made herein are true and correct to	the best of mulmouded as a 11 ft of			