## Kansas Corporation Commission 030317\_Cletus.pdf Oil & Gas Conservation Division

July 2014 Form must be Typed Form must be Signed All blanks must be Filled

Form T-1

#### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitted	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: March 1, 2017
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: _223541 /KR
Gas Gathering System:	ł
Saltwater Disposal Well - Permit No.:	Lease Name: CLETUS
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: SE/4 SECTION 20, T21S, R41 W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: HAMILTON
Number of Injection Wells**	
Field Name: BRADSHAW GAS AREA	Production Zone(s): CHASE GROUP
** Side Two Must Be Completed.	Injection Zone(s): KCC WICHI
Side (Wo Must be Completed.	MAD
Surface Pit Permit No.:	feet from $\square N / \square S$ Line of Section 4 2013
(API No. if Drill Pit, WO or Haul)	feet fromE /W Line of Set OF/VED
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling H
Type of Pit: Emergency Burn Settling	
Past Operator's License No. 4894 /	Contact Person: BLAINE SHEPPARD
Past Operator's Name & Address: HORSESHOE OPERATING, INC.	Phone: 432-683-1448
110 W. LOUISIANA, STE 200, MIDLAND, TX 79701	3/7/2017
	Date:
Title: MANAGER	Signature: U.
	OTEVE DACKLEY
New Operator's License No. 35442 /	Contact Person: STEVE RACKLEY
New Operator's Name & Address: PRAIRIE GAS OPERATING, LLC	Phone: 918-734-7727
427 S. BOSTON, SUITE 520, TULSA, OK 74103	Oil / Gas Purchaser: DCP MIDSTREAM
	Date: 3/7/2017
MANACED	
Title: MANAGER	Signature: The Party
Acknowledgment of Transfer: The above request for transfer of injection	
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature /	Authorized Signature
DISTRICT EPR 4/3/17	PRODUCTION APR 0 4 2017 uic4-4-17
Mail to: Past Operator New Operator	tor District

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: 223541				
Lease Name:	CLETUS		* Location:S	SE/4 SECTION 20, T21S,	R41 W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-075-20746	660 Circle	2018 Circle	GAS	<u>IN</u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHIE
		FSL/FNL	FEL/FWL		KCC WICHITA  MAR 2 4 2017  RECEN
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FOL/ENI			
		FOL /FNI			
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35442	Well Location:
OPERATOR: License # 35442  Name: PRAIRIE GAS OPERATING, LLC	SW_SE_Sec. 30 Twp. 21 S. R. 41 East X West
Address 1: 427 S. Boston Ave, Suite 520	County: HAMILTON
Address 2	Lease Name: CLETUS Well #: 1
City: Tulsa State: OK Zip: 74	
Contact Person: Steve Rackley	
Contact Person: Steve Rackley Phone: ( 918 ) 734-7727 Fax: ( 918 )	398-6002 MAR 2 4 2017
Email Address: srackley@pge-llc.com	RECO
	RECEIVED
Surface Owner Information:	
Name: BOGNER & CO DBA CUE TECH POOL	SCHOOL When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: PO BOX 12377	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: DENVER State: CO Zip: 80	010
If this form is being submitted with a Form C-1 (In	ntent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and as of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (In the KCC with a plat showing the predicted location are preliminary non-binding estimates. The location	
If this form is being submitted with a Form C-1 (In the KCC with a plat showing the predicted location	ntent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and as of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (In the KCC with a plat showing the predicted location are preliminary non-binding estimates. The location Select one of the following:	Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and its of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat its or a separate plat may be submitted.  In a separate plat may be submitted.
If this form is being submitted with a Form C-1 (In the KCC with a plat showing the predicted location are preliminary non-binding estimates. The location Select one of the following:      certify that, pursuant to the Kansas Sur owner(s) of the land upon which the subjection CP-1 that I am filing in connection with this form; and 3) my operator name, address,    have not provided this information to the KCC will be required to send this informations, I acknowledge that I must provide the	Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and its of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat its or a separate plat may be submitted.  In a separate plat may be submitted.
If this form is being submitted with a Form C-1 (In the KCC with a plat showing the predicted location are preliminary non-binding estimates. The location Select one of the following:  I certify that, pursuant to the Kansas Sur owner(s) of the land upon which the subjection CP-1 that I am filing in connection with this form; and 3) my operator name, address,  I have not provided this information to the KCC will be required to send this informatiask, I acknowledge that I must provide the that I am being charged a \$30.00 handling	Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and as of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  If acce Owner Notice Act (House Bill 2032), I have provided the following to the surface ext well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form is form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this phone number, fax, and email address.  Surface owner(s). I acknowledge that, because I have not provided this information, the tion to the surface owner(s). To mitigate the additional cost of the KCC performing this he name and address of the surface owner by filling out the top section of this form and gree, payable to the KCC, which is enclosed with this form.  If the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1