### Kansas Corporation Commission 030317\_Hoppe.pdf OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be Signed All bianks must be Filled

## **REQUEST FOR CHANGE OF OPERATOR** TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: \_\_\_\_March 1/2017 Oil Lease: No. of Oil Wells ... Gas Lease: No. of Gas Wells \_\_\_\_\_1 KS Dept of Revenue Lease No.: 209267 Gas Gathering System: \_ Lease Name: HOPPE Saltwater Disposal Well - Permit No.: \_\_\_\_ \_\_ feet from N / S Line Legal Description of Lease: E/2 SECTION 10; W/2 SECTION 11, T17S, R40W feet from E / W Line Enhanced Recovery Project Permit No.: \_ County: GREELEY Entire Project: Yes No Production Zone(s): CHASE GROUP Number of Injection Wells \_ Field Name: BRADSHAW GAS AREA Injection Zone(s):\_ \*\* Side Two Must Be Completed. feet from N/ S Line of Section Surface Pit Permit No.: \_ (API No. if Drill Pit, WO or Haul) E / W Line of SGC WICHITA feet from Haul-Off Workover Emergency Burn Settling Type of Pit: **BLAINE SHEPPARD** Past Operator's License No. Contact Person: \_ Phone: 432-683-1448 HORSESHOE OPERATING, INC. Past Operator's Name & Address: Date: 3/7/2017 110 W. LOUISIANA, STE 200, MIDLAND, TX 79701 Title: MANAGER Signature: \_ New Operator's License No. 35442 STEVE RACKLEY Contact Person: . New Operator's Name & Address: PRAIRIE GAS OPERATING, LLC Phone: 918-734-7727 Oil / Gas Purchaser: DCP MIDSTREAM 427 S. BOSTON, SUITE 520, TULSA, OK 74103 Date: \_\_\_\_\_ Title: MANAGER Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. \_ is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by \_\_\_\_\_ . Recommended action: permitted by No.: \_\_ Authorized Signature MAR PRODUCTION DISTRICT -**New Operator** District Mail to: Past Operator \_

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease I	No.: 209267				
* Lease Name: _			* Location:	/2 SECTION 10; W/2 SECTION	11, T17S, R40W
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)
1	15-071-20145	1320 Circle	1320 Circle	GAS	<u>IN</u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		- MAR 2 4 2017
		FSL/FNL	FEL/FWL		- RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
-					
		FOL (FNI)			
	_	FSL/FNL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35442	Well Location:		
OPERATOR: License # 35442  Name: PRAIRIE GAS OPERATING, LLC  Address 1: 427 S. Boston Ave, Suite 520	NW Sec. 11 Twp. 17 S. R. 40 East 🗷 West		
Address 1: 427 S. Boston Ave, Suite 520	County: Greeley		
Address 2:	Lease Name: HOPPE Well #: 1		
<sub>City'</sub> Tulsa State: OK Zip: 74103	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Steve Rackley  Phone: ( 918 ) 734-7727 Fax: ( 918 ) 398-6002	KCC WICHITA		
Email Address: srackley@pge-llc.com	MAR 2 4 2017		
Surface Owner Information:	RECEIVED		
Name: STANLEY W AND DEBORA ANN SHAFER	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: BOX 101	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: TRIBUNE State: KS Zip: 67879 +	,		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat	hodic Protection Borehole Intent), you must supply the surface owners and		
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat		
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the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will b CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and		
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