District _

Kansas Corporation Commission 030317_Kuttler_A.pdf OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: __March 1, 2017 Oil Lease: No. of Oil Wells _ Gas Lease: No. of Gas Wells _1 KS Dept of Revenue Lease No.: 215830 Gas Gathering System: Lease Name: KUTTLER 'A' Saltwater Disposal Well - Permit No.: ___ - ___ SE Sec. 29 Twp. 19 R. 39 E ✓ W __ feet from N / S Line Legal Description of Lease: S2 SECTION 28; SE/4 SECTION 29 & __ feet from __ E / __ W Line NE/4 SECTION 32, T19S, R39W Enhanced Recovery Project Permit No.: __ County: GREELEY Entire Project: Yes No Production Zone(s): CHASE GROUP Number of Injection Wells _ Field Name: BRADSHAW GAS AREA Injection Zone(s):___ ** Side Two Must Be Completed. __ feet from N / S Line of Section Surface Pit Permit No.: _ (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Drilling KCC WICHITA Haul-Off Workover Burn Settling Type of Pit: Emergency MAR 2 4 2017 **BLAINE SHEPPARD** Contact Person: Past Operator's License No. Past Operator's Name & Address: __HORSESHOE OPERATING, INC. Phone: 432-683-1448 Date: _3/7/2017 110 W. LOUISIANA, STE 200, MIDLAND, TX 79701 Title: MANAGER Signature: Contact Person: STEVE RACKLEY New Operator's License No. 35442 New Operator's Name & Address: PRAIRIE GAS OPERATING, LLC Phone: 918-734-7727 Oil / Gas Purchaser: _DCP MIDSTREAM 427 S. BOSTON, SUITE 520, TULSA, OK 74103 Date: 3/7/2017 Title: MANAGER Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #. noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.: ____ . Recommended action: Authorized Signature PRODUCTION DISTRICT _

Mail to: Past Operator _

Side Two

Must Be Filed For All Wells

	No.: 215830			S2 SECTION 28; SE/4 SE	CTION 29 &
Lease Name:	KUTTLER 'A'	* Location: 52 SECTION 25, 3E/4 SECTION 25 & NE/4 SECTION 32, T19S, R39W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-071-20224	1320 Circle	1320 Circle	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		MAR 2 4 2017
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNI	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35442	Well Location:		
OPERATOR: License # 35442 Name: PRAIRIE GAS OPERATING, LLC Address 1: 427 S. Boston Ave, Suite 520	SE_Sec. 29 Twp. 19 S. R. 39 East West		
Address 1: 427 S. Boston Ave, Suite 520			
Address 2:	County: Greeley Lease Name: KUTTLER A Well #: 1		
State: OK Zip: 74103 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Steve Rackley	the lease below: KCC WICHITA		
hone: (918) 734-7727 Fax: (918) 398-6002			
thone: (918) 734-7727 Fax: (918) 398-6002 mail Address: srackley@pge-llc.com	MAR 2 4 2017		
	RECEIVED		
Surface Owner Information:			
lame: ROSS A. KUTTLER	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1: BOX 430			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: TRIBUNE State: KS Zip: 67879 +			
the KCC with a plat showing the predicted locations of lease roads, t	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat		
the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice (a) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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