#### Kansas Corporation Commission Oil & Gas Conservation Division

030317\_Livingston\_1.pdf Form T-1
July 2014
Form must be Typed
Form must be Signed

All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: \_ Oil Lease: No. of Oil Wells \_ Gas Lease: No. of Gas Wells \_\_1 KS Dept of Revenue Lease No.: 209812 Gas Gathering System:\_ Lease Name: LIVINGSTON Saltwater Disposal Well - Permit No.: \_\_\_\_ \_ <u>SW Sec. 16 Twp. 23 R. 40 </u> ☐ E ✓ W feet from N / S Line Legal Description of Lease: ALL OF SECTION 16, T23S, R40W Spot Location: \_ feet from E / W Line Enhanced Recovery Project Permit No.: \_ County: HAMILTON Entire Project: Yes No Production Zone(s): CHASE GROUP Number of Injection Wells \_ Field Name: BRADSHAW GAS AREA Injection Zone(s):\_ \*\* Side Two Must Be Completed. feet from Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) feet from Haul-Off Workover Settling Burn Type of Pit: Emergency **BLAINE SHEPPARD** 4894 Contact Person: Past Operator's License No. Phone: 432-683-1448 HORSESHOE OPERATING, INC. Past Operator's Name & Address: \_ 3/7/2017 110 W. LOUISIANA, STE 200, MIDLAND, TX 79701 Date: Title: MANAGER Signature: STEVE RACKLEY 35442 Contact Person: New Operator's License No. Phone: 918-734-7727 PRAIRIE GAS OPERATING, LLC New Operator's Name & Address: Oil / Gas Purchaser: DCP MIDSTREAM 427 S. BOSTON, SUITE 520, TULSA, OK 74103 Date: \_3/7/2017 Title: MANAGER Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as \_ is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.: \_ Recommended action: Date: Authorized Signature Authorized Signature 4-12-17 **PRODUCTION** DISTRICT -District \_ **New Operator** Mail to: Past Operator \_

#### Side Two

#### Must Be Filed For All Wells

				ALL OF SECTION 16, T23	S. R40W
Lease Name	LIVINGSTON	10. 10. 10. 10. 10. 10. 10. 10. 10. 10.	* Location:	ALL OF SECTION 16, T23	,
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-075-20146 V	Circle 1320 FSD/FNL	3960 Circle	GAS	IN
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		KCC WICH
		FSL/FNL	FEL/FWL		MAR 24 200
					RE- LUIT
			FEL/FWL		
		,	FEL/FWL		
W					
			FEL/FWL		
			FEL/FWL		
			FÉL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35442	Well Location:		
OPERATOR: License # 35442 Name: PRAIRIE GAS OPERATING, LLC	SW Sec. 16 Twp. 23 S. R. 40 East X West		
Address 1: 427 S. Boston Ave, Suite 520	County: HAMILTON		
Address 2:	Lease Name: LIVINGSTON Well #: 1		
City: Tulsa State: OK Zip: 74103 +	If filling a Form T-1 for multiple wells on a lease, entoth regal description of		
Contact Person: Steve Rackley	the lease below:		
Contact Person: Steve Rackley Phone: ( 918 ) 734-7727 Fax: ( 918 ) 398-6002	- 24 2012		
Email Address: srackley@pge-llc.com	Lease Name: LIVINGSTON  Well #: 1  If filling a Form T-1 for multiple wells on a lease, enterthyggal description of the lease below:  MAR 2 4 2017  RECEIVED		
Surface Owner Information:  Name: BOYD D. & NORMA J. BEZONA  Address 1: PO BOX 687	_ When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
	<ul> <li>owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.</li> </ul>		
Address 2:	=-		
the KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
the KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat		
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will b CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form meeing filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address.  I acknowledge that, because I have not provided this information, the lowner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and		
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax.  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Be Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this k, and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.		
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the lift choosing the second option, submit payment of the \$30.00 handling the second option is submit payment of the \$30.00 handling the second opt	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Be Act (House Bill 2032), I have provided the following to the surface the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of the being filed is a Form C-1 or Form CB-1, the plat(s) required by this conditional address.  I acknowledge that, because I have not provided this information, the rowner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.  In the fee is not received with this form, the KSONA-1 cP-1 will be returned.		